

**REPORT TO ENVIRONMENTAL SERVICES COMMITTEE  
MEETING OF WEDNESDAY, OCTOBER 3, 2018**

**SUBJECT**     **Award of Contract 18-1965 – Curbside Residential Recycling Collection**

**ISSUE**

To seek approval for the Award of Contract 18-1965 for the provision of curbside residential recycling collection services.

**BACKGROUND**

At its February 14, 2018 meeting, the Capital Regional District (CRD) Board approved a motion directing staff to enter into an agreement with Recycle BC (RBC) to provide residential curbside recycling collection services for the capital region on its behalf beginning May 1, 2019 and ending December 31, 2023. They also directed staff to issue a tender for CRD Board approval for curbside recycling collection for four years and eight months also ending December 31, 2023.

A new agreement with RBC has been prepared and a public tender for the provision of curbside collection services from May 1, 2019 to December 31, 2023 was closed on August 24, 2018 and one bid (from the incumbent contractor) was received as follows:

<b>Name of Firm Tendering</b>	<b>Number of Households</b>	<b>Rate Per Household Per Year</b>	<b>Estimated Annual Cost</b>
Halton Recycling Limited dba. Emterra Environmental	123,629	\$42.56	\$5,261,650.24 <sup>1</sup>

<sup>1</sup> Excludes GST

The current curbside recycling collection contract expires on April 30, 2019 and a new contract needs to be awarded at this time to ensure continuity of service. The tender has been reviewed and it complies with the instructions to tenderers and the tenderer is qualified to undertake the work.

**ALTERNATIVES**

That the Environmental Services Committee recommend to the Capital Regional District Board:

*Alternative 1*

That Contract 18-1965, Curbside Collection of Residential Packaging and Paper Products, be awarded to Halton Recycling Limited dba. Emterra Environmental from May 1, 2019 to December 31, 2023, at the rate of \$42.56 per household and an estimated cost of \$5,261,650 per year.

*Alternative 2*

That the work for curbside recycling collection be retendered.

**SOCIAL IMPLICATIONS**

Curbside recycling is a service that has been provided by the CRD since 1989 and has strong residential participation levels and Alternative 1 will maintain this service. Alternative 2 would similarly maintain this service, provided the work is successfully tendered.

**ENVIRONMENTAL IMPLICATIONS**

Maintaining services under both Alternative 1 and Alternative 2 will help ensure that approximately 16,000 tonnes of residential packaging and paper products are collected and recycled in the capital region.

**ECONOMIC IMPLICATIONS**

Under Alternative 1, the annual contract cost will be \$5,261,650, of which \$5,164,720 or 98% would be recovered through payments from RBC (current contract also has a 98% cost recovery ratio). The remaining \$96,900 is the approximate net cost of maintaining curbside glass recycling as directed by the Board at its April 13, 2016 meeting. This represents a net cost of about \$0.78 per household per year and compares to a net cost of \$0.64 for the previous contract. The contract cost and associated offsetting RBC revenue are both well within the budgeted amounts for 2019. The economic implications of Alternative 2 can only be determined once a new tender process is completed.

**CONCLUSION**

The current curbside recycling collection contract is set to expire on April 30, 2019 and a new contract is required in order to ensure continuity of service. A four year and eight month tender for the service was closed on August 24, 2018 and one bid was received from Halton Recycling Limited dba. Emterra Environmental in the amount of \$5,261,650 annually. This four year and eight month contract aligns with the expiration of the CRD's agreement with Recycle BC to provide curbside recycling services on its behalf and would mean over 98% of the collection contract cost is paid by Recycle BC, with the unfunded balance representing the net cost of continuing to provide curbside glass recycling services based on a motion passed by the Board at its April 13, 2016 meeting.

**RECOMMENDATION**

That the Environmental Services Committee recommend to the Capital Regional District Board:

That Contract 18-1965, Curbside Collection of Residential Packaging and Paper Products, be awarded to Halton Recycling Limited dba. Emterra Environmental from May 1, 2019 to December 31, 2023, at the rate of \$42.56 per household and an estimated cost of \$5,261,650 per year.

Submitted by:	Russ Smith, Senior Manager, Environmental Resource Management
Concurrence:	Larisa Hutcheson, P.Eng., General Manager, Parks & Environmental Services
Concurrence:	Robert Lapham, MCIP, RPP, Chief Administrative Officer

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**REPORT TO ENVIRONMENTAL SERVICES COMMITTEE  
MEETING OF WEDNESDAY, OCTOBER 3, 2018**

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**SUBJECT**     **Electric Vehicle and Electric Bicycle Project Update**

**ISSUE**

To provide an update on the 2018 Capital Region Electric Vehicle and Electric Bicycle Infrastructure Planning Project.

**BACKGROUND**

The Capital Regional District (CRD) Climate Action Program has been leading the Capital Region Electric Vehicle (EV) and Electric Bicycle (E-Bike) Infrastructure Planning Project. The goal of the project is to identify and develop the opportunities local governments may take to advance EV and E-Bike charging infrastructure in public and private locations throughout the Capital Region. Working with a multi-municipal project team, the key objectives of this project are to:

- understand the opportunities for local governments to accelerate the uptake of EVs.
- collect feedback from the development community and general public to better understand the barriers and opportunities for EV and E-Bike charging.
- draw on resources and lessons learned from other communities.
- identify priority locations for new charging stations.
- create a planning guide and model policies for local governments in the Capital Region.
- undertake public and local government education and capacity building activities.

This project will develop and deliver regionally-focused analysis, education and guidance to support consistent regional EV and E-Bike planning activities and complement future municipal efforts.

To date, the project team has completed the Capital Region Local Government EV and E-Bike Infrastructure Backgrounder (Appendix A). The Backgrounder is the foundational document for the project. It contains all baseline information that has been collected and analyzed in developing an understanding of issues and opportunities for EV and E-Bike infrastructure in the Capital Region and includes results of an infrastructure gap analysis and the public and building industry surveys. This is a companion document to the forthcoming Capital Region Local Government EV and E-Bike Infrastructure Planning Guide, which will be completed and shared directly with local governments in early November 2018.

The CRD Climate Action Program supports regional climate action efforts, in part, through research, education, capacity building and regional coordination activities. Aligning with actions identified in the CRD Regional Climate Action Strategy, the CRD received \$31,350 in grant funding from the BC Hydro Sustainable Communities Program to support this project. Staff are actively working with members of the CRD Climate Action Inter-Municipal Working Group to execute the project. All final outcomes will be shared with regional municipalities, neighbouring regions and the provincial local government EV Peer Network.

### **ENVIRONMENTAL IMPLICATIONS**

According to the provincial 2010 Community Energy and Emissions Inventory, transportation accounts for approximately 57% of the greenhouse gas emissions in the capital region. EVs, along with other zero and low emissions vehicles, public transit, and active transportation, are a recognized way to reduce community greenhouse gas emissions and provide transportation choices.

### **ECONOMIC IMPLICATIONS**

The cost to install EV charging infrastructure greatly varies depending on the EV charging infrastructure type, location and functionality. Average charging station installation costs typically range from \$500 (Level 1 or AC, 120V) to \$75,000 (Level 3 or DC fast charging).

The City of Richmond procured a costing study to better understand installation costs for various archetypes of new multi-unit buildings. Costs per charging unit depended on the EV charging technology and ranged from \$561 (Level 2, 4-way load shared 'energized') to \$2,610 (Level 2, dedicated 'energized').

Retrofit costs, especially in multi-unit buildings, are typically much greater (averaged \$6,800 per charging unit based on results from a previous provincial incentive program). If looking at an entire building retrofit and additional panel upgrades, retrofits to the electrical room and transformer upgrades would significantly increase the average cost per station.

### **INTERGOVERNMENTAL IMPLICATIONS**

Authority to implement EV and E-bike policies falls within the jurisdiction of municipalities and electoral areas. This project aims to provide baseline information to inform municipal policies and programs. The CRD Climate Action Program will continue to support local government coordination on regional climate action efforts.

### **CONCLUSION**

The CRD Climate Action Program is working with an inter-municipal project team to undertake the 2018 Capital Region Electric Vehicle (EV) and Electric Bicycle (E-Bike) Infrastructure Planning Project. The aim of the project is to better understand the opportunities local governments may take to advance EV and E-Bike charging infrastructure in public and private locations throughout the Capital Region. All project outcomes will be shared with local governments within the capital region and neighbouring jurisdictions.

### **RECOMMENDATION**

That the Environmental Services Committee recommend to the Capital Regional District Board:

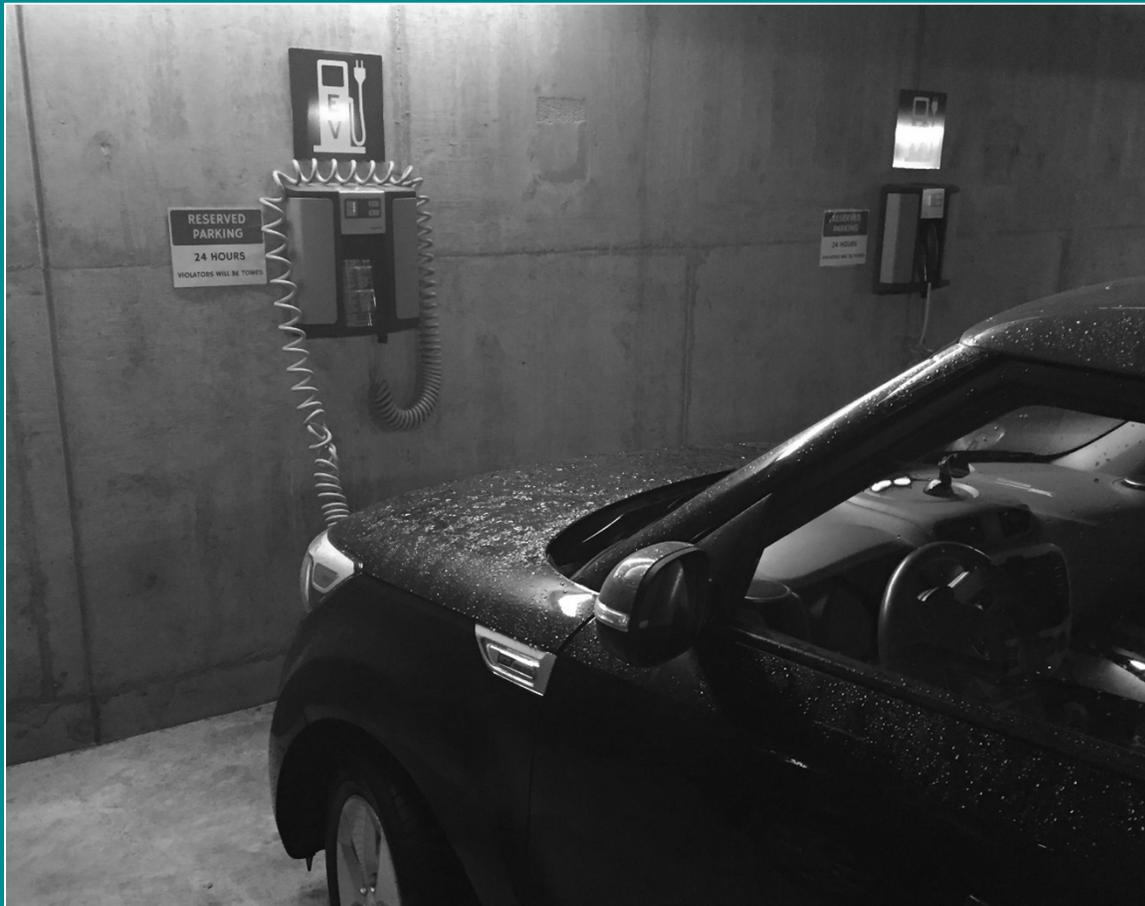
That this report be received for information and all final reports associated with the Capital Region Electric Vehicle and Electric Bicycle Infrastructure Planning Project be shared with municipal councils for information.

Submitted by:	Glenn Harris, Ph.D., R.P.Bio., Senior Manager, Environmental Protection
Concurrence:	Larisa Hutcheson, P.Eng., General Manager, Parks & Environmental Services
Concurrence:	Robert Lapham, MCIP, RPP, Chief Administrative Officer

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Attachment: Appendix A – Capital Region Local Government Electric Vehicle and E-Bike Infrastructure Backgrounder, September 2018

# Capital Region Local Government Electric Vehicle (EV) + Electric Bike (E-Bike) Infrastructure Backgrounder



Prepared by: WATT Consulting Group

Prepared for: Capital Regional District

September 2018

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**Appendix B.** Infrastructure Gap Analysis Mapping Outputs

**Appendix C.** Public Survey Results

**Appendix D.** Developer/Building Industry Survey Results

# 1. Overview

Working with and on behalf of local governments, the Capital Regional District (CRD) is undertaking the *Electric Vehicle (EV) and Electric Bicycle (E-Bike) Infrastructure Planning Project* to understand and assess opportunities to advance EV and E-Bike charging infrastructure in public and private locations throughout the region. EV and E-Bike technology is rapidly advancing and this project is focused on the current landscape. The key objectives of this project are to:

- Understand opportunities for local governments to accelerate uptake of EVs and E-bikes;
- Collect feedback from the development community and general public to better understand the barriers and opportunities for EV and E-bike charging;
- Draw on resources and lessons learned from other communities;
- Identify priority locations for new EV charging stations in the Capital Region; and
- Create a best practices guide outlining options for local governments on how to advance EV and E-bike charging infrastructure in the region.

The Backgrounder (this document) is the foundational document for the *EV + E-Bike Infrastructure Planning Project*. It contains all baseline information that has been collected and analyzed in developing an understanding of issues and opportunities for EV and E-Bike infrastructure in the Capital Region. It is a companion document to the *Capital Region Local Government EV + E-Bike Infrastructure Planning Guide*, containing the necessary detailed baseline information and allowing the *Infrastructure Planning Guide* to be succinct and focused on providing direction and strategies.

Specifically, this document contains the following information:

- An overview of existing EVs and E-bikes, charging station technology, trends in EVs and E-bike ownership in the Capital Region and elsewhere, and key barriers to uptake;
- A summary of relevant community plans and policies from the Capital Region that support EV and E-bikes and the deployment of charging infrastructure;
- A synthesis of “lessons learned” from research and interviews with leading municipalities;
- An overview of the approach and results from a mapping exercise undertaken to identify gaps in the existing EV charge station network in the Capital Region; and
- A summary of findings from surveys and working sessions held to gather input and learn from the development industry and the general public.

## 2. Electric Vehicles + Electric Bikes 101

### 2.1 Electric Vehicles

**Electric vehicles** are a class of vehicles that run fully or partially on electricity. They have a battery instead of a gasoline tank, and an electric motor instead of an internal combustion engine. There are five distinct types of electric vehicles: Battery Electric Vehicles (BEVs), Plug-In Hybrid Electric Vehicles (PHEVs), Conventional Hybrids, Fuel Cell Vehicles (FCVs), and Extended Range Electric Vehicles (EREVs). [Table 1](#) presents an overview of the existing EVs available in British Columbia. While conventional hybrid vehicles, FCVs, and EREVs are featured below, they are not discussed elsewhere in this Backgrounder. The focus of this Backgrounder is on BEVs and PHEVs exclusively.

**BEVs** run exclusively on electricity and need to be plugged into an outlet or charging station to recharge the battery. The typical range (kilometers) varies from 100 kilometres to over 400 kilometers. Examples of BEVs include the Nissan Leaf, Ford Focus Electric and the Tesla Model S.

**PHEVs** have an electric motor and an internal combustion engine – the electric motor also needs to be charged at an outlet or charging station but PHEVs typically have a smaller electric range than BEVs and use the internal combustion engine once the battery dies. Examples of PHEVs include the Chevrolet Volt, Kia Optima and Mitsubishi Outlander.

**Conventional Hybrids** are fueled with gasoline only, but are able to recapture some kinetic energy from the braking system which is converted into electricity to charge the battery. The battery helps to power the vehicle.

**Fuel Cell Vehicles (FCVs)** are a type of electric vehicle that use a fuel cell, instead of a battery. Those cells generate electricity by using oxygen from the air and compressed hydrogen. Their range and refueling processes are comparable to conventional cars. They produce only water and heat as a by-product. Examples of FCVs include the Hyundai Nexo, Honda Clarity Fuel Cell, and Toyota Mirai.

**Extended Range Electric Vehicles (EREVs)** have an electric motor and include an auxiliary power unit, typically an internal combustion engine. The difference with the PHEVs is that the electric motor is used constantly to move the vehicle, and the internal combustion engine is used as a generator that recharges the battery when it dies.

## Capital Region Local Government EV + E-Bike Infrastructure Backgrounder

Table 1. Electric Vehicles Available in British Columbia (as of May 2018<sup>1</sup>)

Vehicle Type	Vehicle Name	Range (km)		MSRP (CAD\$)
		Electric Range	Full Range	
BEV	BMW i3	183	183-303	\$56,000
	Chevrolet Bolt	383	-	\$43,195
	Ford Focus Electric	185	-	\$34,998
	Hyundai IONIQ Electric	200	-	\$35,649
	Kia Soul EV	179	-	\$35,895
	Nissan Leaf	242	-	\$35,998
	Smart fortwo ED	155	-	\$28,800
	Tesla Model S	338-539	-	\$96,650 – 191,900
	Tesla Model X	322-475	-	\$110,200 – 200,200
	Tesla Model 3	350	-	\$45,600
	Volkswagen e-Golf	201	-	\$36,355
PHEV	Chevrolet Volt	85	676	\$38,995
	Porsche Panamera S E Hybrid	26	897	\$113,400
	KIA Optima PHEV	47	982	\$42,995
	Chrysler Pacifica PHEV	53	911	\$53,440
	Cadillac CT6 PHEV	50	692	\$86,770
	Honda Clarity PHEV	77	552	\$41,680
	Hyundai Sonata	43	944	\$43,999
	Hyundai IONIQ PHEV	43	TBD	\$31,999
	Toyota Prius Prime	40	1,035	\$32,990
	Mitsubishi Outlander	35	944	\$42,998
	Ford Fusion Energi	35	982	\$33,588
	Volvo S90 PHEV	34	655	\$74,950
	Volvo XC90 T8	27	547	\$86,450
	Volvo XC60 T8	27	537	\$70,250
	Audi A3 e-tron	26	605	\$45,900
	BMW 530e	25	572	\$67,500
	BMW i8	24	533	\$152,715
	BMW 740e	23	548	TBD
	BMW 330e	23	556	\$51,500
	BMW X5 xDrive40e	23	886	\$74,950
Porsche Cayenne S E Hybrid	23	791	\$90,400	
Mercedes-Benz S550e	23	725	\$117,900	
Mercedes-Benz GLC 350e	23	TBD	\$59,900	
Mercedes-Benz GLE 550e	19	738	\$83,900	
Mini Cooper S E Countryman	19	439	\$43,490	

## 2.2 EV Charging Station Types

Charging stations are commonly referred to as electrical vehicle supply equipment (EVSE). Generally there are three types of charging stations: Level 1, Level 2, Level 3.

	<b>Level 1</b> AC, 120V	<b>Level 2</b> AC, 240V	<b>Level 3</b> DC fast charging
Type	<b>Level 1</b> charging stations utilize household outlets that provide 120V of AC power (120V) to the vehicle. This type of charging is cheapest and typically involves little to no infrastructure, but is the slowest of the three charging station types.	<b>Level 2</b> charging stations provide a higher amount of AC power to the vehicle and require their own circuit (similar to larger household appliances). These are the most common form of public charging station and installation costs are significant less than Level 3 charging stations	<b>Level 3</b> charging stations provide the fastest charging option, although installation costs are significantly higher than other charging station types. These stations appeal to EVs needing a “top up” during longer distance trips that approach or exceed battery range.
Cost (approx.)	<b>\$500</b> (retrofit)	<b>\$2,500 - \$15,000+</b> installation cost	<b>\$75,000+</b> installation cost
Key Stats	<b>3-8 km</b> per hour of charge time  <b>8-12 hrs</b> for a full charge	<b>18-45 km</b> per hour of charge time  <b>4-6 hrs</b> for a full charge	<b>90-150 km</b> per hour of charge time  <b>0.5-1 hrs</b> for a full charge
Common Uses	Charging <b>at home</b> (overnight) or <b>at work</b> (all day)	Charging <b>at home</b> or <b>at work</b> , or for charging “ <b>on the go</b> ” (parking lots)	Charging “ <b>on the go</b> ”, commonly longer distance trips

An October 2017 white paper by the International Council on Clean Transportation Electric Vehicle examined the status of charging infrastructure in major electric vehicle markets in North American, Europe, and Asia.<sup>2</sup> The white paper reported that the costs of installing EV charging infrastructure

## Capital Region Local Government EV + E-Bike Infrastructure Backgrounder

has been declining over the past couple years. Based on a review of costs for EV charging stations, typical costs for a Level 2 station, which include administrative, installation, and siting, range from \$6,500 to \$20,000, whereas a Level 3 station varies from \$50,000 to \$130,000.<sup>3</sup> The variation in costs for both charging station types is attributed to factors such as different networking capabilities (e.g., number of connectors), geographical context (e.g., urban vs rural), and type of station (e.g., mounted on the wall vs stand-alone). See Section 2.4 for 'EV-Ready' cost considerations.

A number of local suppliers offer charging stations from a variety of manufacturers. Refer to [Table 2](#) for a list of charging station manufacturers.

PlugIn BC maintains a full database of charging station manufacturers and local suppliers that may be referenced for the most up-to-date list - [https://pluginbc.ca/incentives/manuf\\_list](https://pluginbc.ca/incentives/manuf_list)

**A Tesla Supercharger is** a special Level 3 charger that can only be used to charge Tesla vehicles. These stations are owned and operated as part of Tesla's world-wide network. They are typically sited to support the long-distance travel needs of Tesla vehicle owners, but are increasingly being installed in cities to facilitate charging for Tesla owners living in multi-unit buildings and others without access to home charging.

Table 2. EV Charging Station Manufacturers (as of September 2018<sup>4</sup>)

Manufacturer	Key Functions	
	Load Management	Data Tracking
AddEnergie/Flo	Some units	Yes
AeroVironment	Some units	No
BMW	Some units	Some units
Bosch	No	No
ChargePoint	Some units	Yes
EFACEC	Yes	Yes
Elmec & EVduty	Some units	Some units
EV Box	Yes	Yes
EVoCharge	Yes	Yes
Hubbell	Some units	Some units
JuiceBar	Some units	Some units
JuiceBox	Some units	Yes
Leviton	Some units	Some units
Liberty Plugins	Yes	Yes
PowerPost	Yes	Yes
SemaConnect	Some units	Yes
Siemens	Some units	Some units
Sun Country Highway	Some units	Some units
Thermolec	Yes	Yes
WattZilla	No	No

### 2.3 Load Management & Load Sharing

Load management and load sharing refer to control technologies that reduce peak power demand and improve the overall utilization of EV charging systems.<sup>5</sup> The technologies help reduce electric infrastructure costs and provide the capability to control the time of use, which can be utilized to

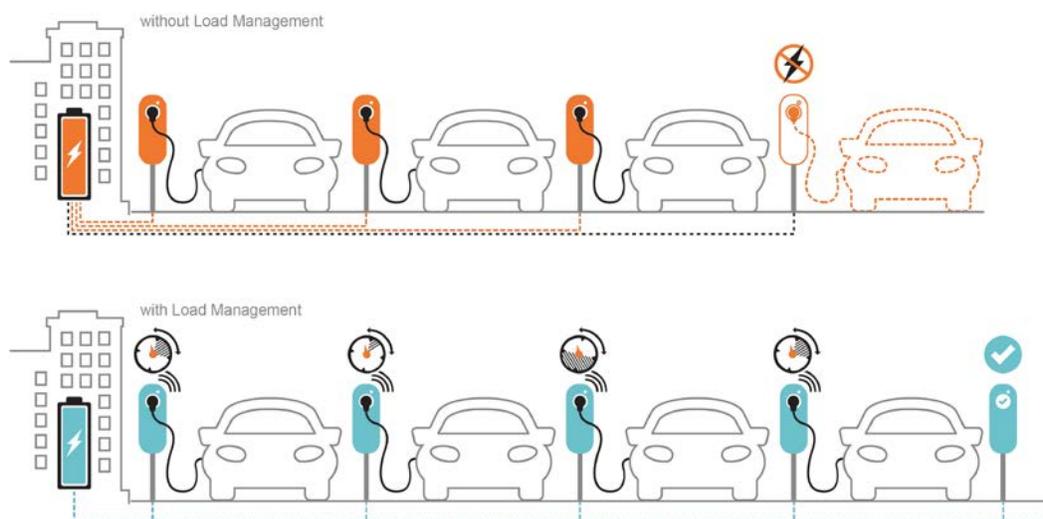
## Capital Region Local Government EV + E-Bike Infrastructure Backgrounder

reduce the impact on the utility's system. Both terms are used interchangeably for the general public but are distinguished by electrical engineers for technical purposes.

In general, load management / sharing refers to a method where multiple EV charging stations share the same electrical line. This is commonly used in cases where the electrical capacity is not sufficient for all the required charging stations.<sup>6</sup> The ability to distribute the available power of the existing grid connection to all connected charge points is ideal not only for multiple charging points, but in case there is a need for future expansion and increase in the number of EV charging points.

In principle, this is a classic example of peak saving, which British Columbia has been doing over the past several years. It is also known as Demand Side Management (DSM), which allows utilities to reduce demand for electricity during peak usage times. New load management technologies are constantly under development by both the public and private sector; examples of organizations / manufacturers that load management technology include BC Hydro, AddEnergie/Flo, AeroVironment, ChargePoint, Leviton, and Siemens, among others.<sup>7</sup> **Figure 1** provides an illustrative example of how load managements works in practice.

**Figure 1. Illustrative Example of Load Management<sup>8</sup>**



## 2.4 EV-Readiness & Retrofits

EV-Ready, is considered a parking stall that is provided with conduit and an energized outlet capable of providing power to an electric vehicle charging station. It is a measure used to future-proofing a development to easily accommodate a future EV charging station.

The City of Richmond procured a costing study to better understand installation costs for various archetypes of new multi-unit buildings. Costs per charging unit depended on the EV charging technology and ranged from \$561 (Level 2, 4-way load shared 'energized') to \$2,610 (Level 2, dedicated 'energized').<sup>9</sup>

Retrofit costs, especially in multi-unit buildings, are typically much greater (averaged \$6,800 per charging unit based on results from a previous provincial incentive program).<sup>10</sup> Retrofits to an entire building, requiring additional panel upgrades, retrofits to the electrical room and transformer upgrades would significantly increase the average cost per station. Retrofits to an existing single-family home are typically less onerous and less costly (if home has existing electrical capacity and space).

## 2.5 E-Bikes

E-Bikes are electric bicycles with an electric motor of 500 watts or less and functioning pedals that are limited to a top speed of 32 km/h without pedalling.<sup>11</sup> Electric bicycles in British Columbia must comply with all standards outlined in the Motor Assisted Cycle Regulation, BC Reg. 151/2002. In summary, to be considered an electric bicycle it must meet the following characteristics:

- Electric motor of up to 500 watts,
- Functional pedals,
- Maximum speed of 32 km/h when power assisted, and
- The power assist must disengage in any of the following: rider stops pedaling, throttle is released, brake is applied.

If the above mentioned characteristics are met then there is no requirement for driver's license, vehicle registration, or insurance. However a bicycle helmet must be worn and the rider must be at least 16 years old.

E-Bikes have a range of benefits beyond (or in addition to) those provided by a traditional, non-motorized bicycle. E-Bikes make cycling possible for a much wider diversity of people as they can

## Capital Region Local Government EV + E-Bike Infrastructure Backgrounder

increase the length of bicycle trips, minimize the impact of hills and other terrain challenges, and allow people to bike with heavier cargo loads. This increase bicycle accessibility for women, seniors, and people with disabilities. Research has shown that E-Bikes are ridden twice as far and twice as often as traditional bicycles. Though E-Bikes offer riders some assistance, riders are still required to pedal and therefore achieve similar health benefits to that of a traditional bicycle.<sup>12</sup>

The amount of assistance the motor supplies depends on the size of the motor: smaller motors work to only assist the rider's pedaling and larger, more powerful, motors can propel the bike forward without the rider needing to pedal. E-Bikes are classified according to their power, and there are three distinct classes. There are three types of E-Bikes, broadly described as follows:

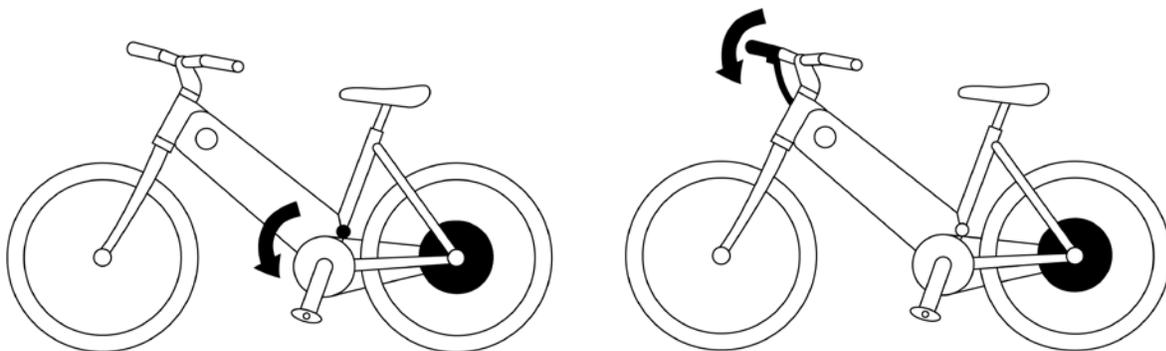
The **pedal-assist**, also known as pedelecs, enhances the efforts of the rider only when they are pedaling. Two sub-categories exist in pedal-assist: the first provides assistance upon detecting pedal strokes and the second provides assistance when a chosen level of torque is reached. An example of a pedal-assist bike is the OPUS Grid.

The **power-on-demand** bikes only provide power on demand – this is initiated by the rider using a throttle which is typically located on the handgrip.

The third class is a **hybrid** of the pedal-assistance and power-on-demand. There is both a pedal-assist sensor and the option to engage the motor by utilizing the throttle on the handgrip. Examples of hybrid bikes are the Spark, Juiced OceanCurrent and CrossCurrent S, and the Interceptor Electric Cruise Bike.

**Figure 2** provides an illustration of how pedal-assist differs from power-on-demand.

Figure 2. Pedal-assist (left) vs. Power-on-demand (right)<sup>13</sup>



## Capital Region Local Government EV + E-Bike Infrastructure Backgrounder

**Table 3** presents an overview of E-Bike performance and costs. Broadly speaking, E-Bikes costs typically range from as low as \$1,300 to as much as \$4,600 with range varying from 38 to 125 kilometres. However, prices have been reported to be even lower than \$1,300; Stark Drive has released a number new E-Bike models with prices as low as \$399 for the Stark Drive City. It should also be noted that almost any bicycle can be retrofitted into an E-Bike with the use of a conversion kit (e.g., Hub motor, mid drive, all-in-one, friction drive) reducing the cost but without providing the same user experience, degree of integration, and ride. The cost of a conversion kit is approximately \$150-\$250.

**Table 3. Summary of Select E-Bikes Available in Canada in 2018, Performance + Cost**

Type	Name / Model	Battery Range (km)	Top Speed without Pedaling (km/h)	Cost (CAD\$)
Pedal-Assisted / Power-on-demand	Stark Drive City	40	25	399
	Spark	80	32	1,300
	Juiced OceanCurrent (500W)	67-120	38	2,100
	Juiced CrossCurrent S	54-108	45	2,300
	Interceptor   Electric Cruise Bike	-	32	3,800
-	OHM-EbikeBC XU450	40-80	32	2,500
Pedal-Assisted	OPUS Grid	38	32	2,500
Pedal-Assisted with options	Opus Connect	125	32	3,600
-	Powerfly 5 Women's	-	32	4,600

## 3.0 EV + E-Bike Trends

### 3.1 Electric Vehicles in BC

The following is an overview of the latest EV sales data in British Columbia as a comparison to the country as a whole.

#### BC's Total EV Sales Compared to Canada

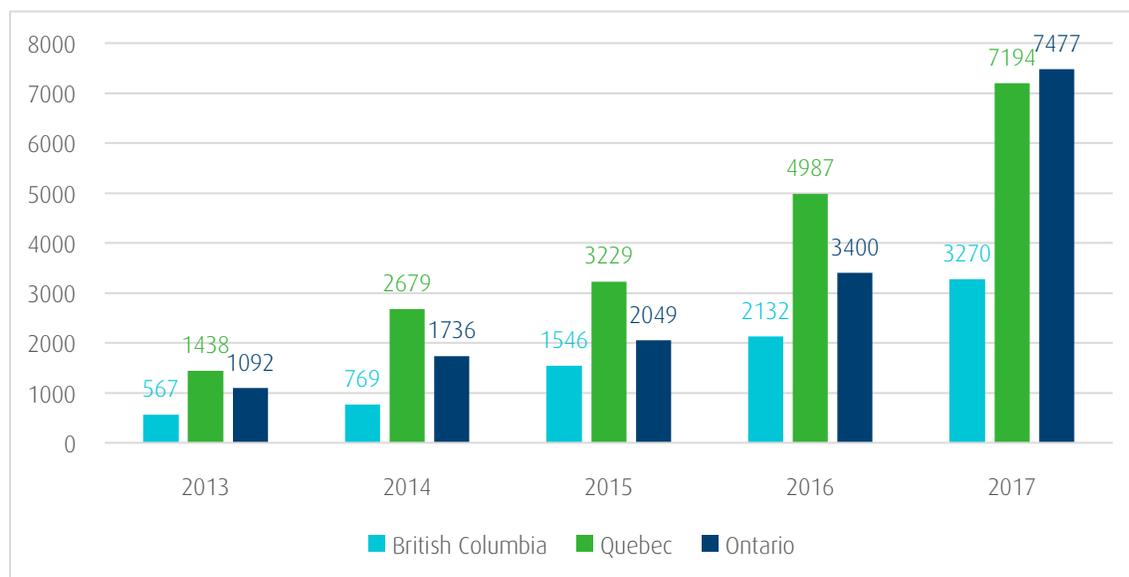
The EV market in BC, much like the rest of Canada, has been growing rapidly over the last 10 years. Data from fleetcarma, published in June 2018, indicate that electric vehicle sales increased

## Capital Region Local Government EV + E-Bike Infrastructure Backgrounder

by 75% in the first quarter of 2018 compared to the first quarter of 2017.<sup>14</sup> There was a total of 6,600 EVs sold in the first quarter of 2018 with 4,000 PHEVs and 2,600 BEVs.

Electric vehicle ownership in BC has continued to climb, especially in the last 5 years. BC saw 1,400 EVs sales for the first quarter, representing an increase of 58% over the previous year. Data show that from 2013-2016, there were approximately 5,000 EVs sold in BC. In 2017 and in the first quarter of 2018 alone, there were 4,670 EVs sold, which is almost equivalent to the number of sales over a four year period (2013-2016).<sup>15</sup> Figure 3 shows EV growth across three of Canada's leading EV provinces. Notably, BC's population as of 2018 is 4.8 million, which is significantly smaller than both Quebec (8 million) and Ontario (14 million). Therefore, even though there were more absolutely sales of EVs in Quebec and Ontario, BC saw more EV sales on a per capita basis.

Figure 3. Annual EV Sales, 2013-2017, by Province<sup>16</sup>



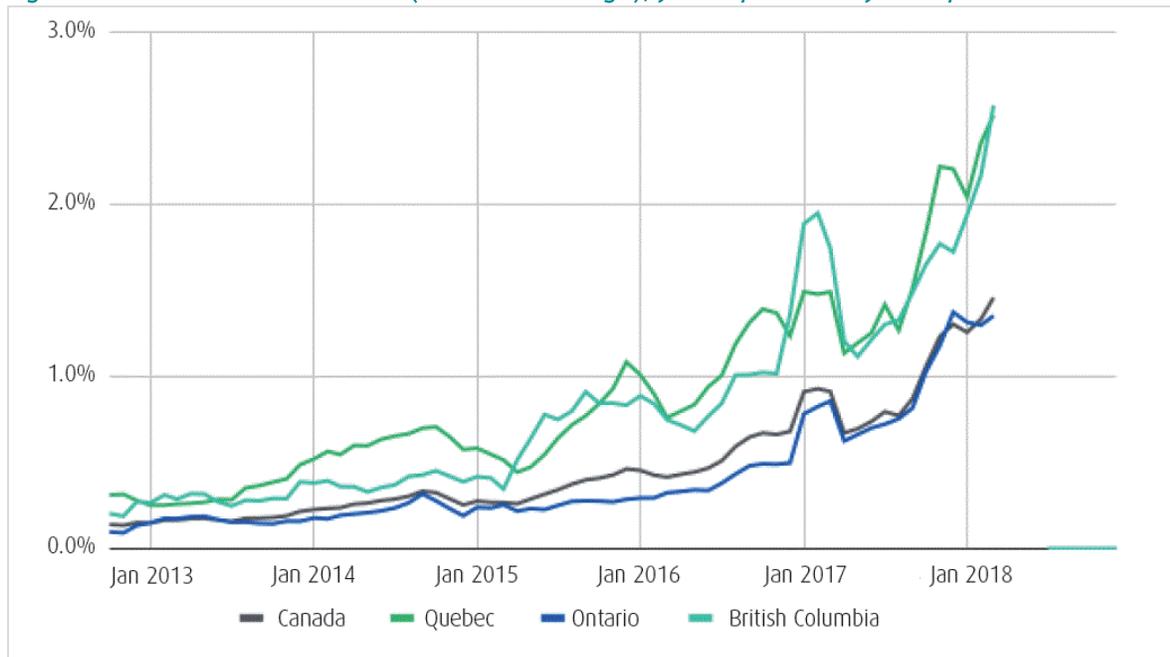
### BC's EV Market Share Compared to Canada

EV market share—the portion of electric vehicles sold compared to the total automotive market—has also been growing in the last 5 years. The percent of EV sales compared to passenger car sales across the country is 5%, which is slightly higher from the all-time high of 4.6% in December 2017.<sup>17</sup> EV sales currently represent 1.4% of all vehicle sales in Canada, which is also higher than the previous high of 1.3% in December 2017.

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In British Columbia, EV market share set a new high of 2.6% at the end of March 2018, representing an increase from 1.7% in the three preceding months. As shown in [Figure 4](#), BC has seen the highest portion of EV market share growth in the last two years when compared to the national average and Quebec and Ontario—the two largest EV markets. According to Statistics Canada data, in the month of March 2018 there were 53,588 passenger cars sold nationally. British Columbia and territories represented approximately 11% (6,069) of this total, compared to 29% in Quebec, and 44% in Ontario.<sup>18</sup>

**Figure 4. EV Market Share in BC (3 month average), January 2013 to January 2018<sup>19</sup>**



### Most Popular EVs in BC Compared to Canada

Similar to national trends, the Chevrolet Volt was one of the most popular PHEVs in BC in the first quarter of 2018 with 133 sales. The Mitsubishi Outlander (one of the first widely-available sport-utility vehicles) recorded the highest number of sales at 140. The Chevrolet Bolt was the most popular BEV vehicle at the national scale, followed by the Nissan Leaf, at 581 and 505 sales, respectively. In BC, the Tesla Model X was the most popular BEV with 197 sales compared to the Bolt at 139 sales in the first quarter of 2018. [Table 4](#) and [Table 5](#) present the top three BEV and PHEV vehicles sold in BC in the first quarter of 2018.

**Table 4. Top BEV Sales in BC, Q1 2018**

Vehicle Name	Q1 2018 Sales	Percent of All BEV Sales
Tesla Model X	197	29%
Chevrolet Bolt	139	20%
Nissan Leaf	98	14%

**Table 5. Top PHEV Sales in BC, Q1 2018**

Vehicle Name	Q1 2018 Sales	Percent of All PHEV Sales
Mitsubishi Outlander	140	21%
Chevrolet Volt	133	20%
Toyota Prius Prime	103	15%

## 3.2 Electric Vehicles in the Capital Region

In June 2018, the Capital Regional District released results from the 2017 CRD Origin Destination Household Travel Survey.<sup>20</sup> The survey study area includes all 13 municipalities in the CRD, the Juan de Fuca Electoral Area and Salt Spring Island. In total, 7,392 households were surveyed, which represents a sample rate of about 4.2% of all households in the study area.

In addition to the survey’s valuable data on the types of trips being made across the region, it also includes demographic characteristics such as population by age, dwelling type occupational status and vehicles by fuel type.

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The summary of vehicles by fuel type identified 255,300 vehicles in the Regional Planning Area with, approximately **1,900** (0.7%) being “electric-only”. This represents an increase from the 2011 survey where only 100 electric-only vehicles were reported (less than 0.001%).

Unsurprisingly, single-detached households represented the largest number of dwelling types with an electric vehicle (1,300), followed by apartment / condo (300), and row / townhouses (200).

**Table 6** shows the percentage of electric-only vehicles by municipality / electoral area. The data show electric vehicles represent 1% (or less) in almost all municipalities / electoral areas. The only exceptions are North Saanich (2%) and the Salt Spring Island Electoral Area (4%). Nevertheless, the survey does indicate that EV ownership has increased significantly since the 2011 survey.

**Table 6. Percentage of Electric-only Vehicles, by Municipality**

Municipality / Electoral Area	Percentage of Total Vehicles
Central Saanich	<1%
Colwood	1%
Esquimalt	1%
Highlands	--
Juan de Fuca Electoral Area	1%
Langford	1%
Metchosin	<1%
North Saanich	2%
Oak Bay	1%
Saanich	1%
Salt Spring Island Electoral Area	4%
Sidney	1%
Sooke	1%
Victoria	<1%
View Royal	1%

### 3.2 E-Bikes in the Capital Region Today

With E-Bikes being an emerging mobility phenomenon, there is limited ownership data that is publicly available. To gather an understanding of general E-Bike trends and sales, telephone interviews were held with five bicycle shops in the Capital Region. The purpose of the interviews was to [a] understand the types of E-Bikes available to customers [b] the price range of E-Bikes [c] E-Bikes sales as a proportion of total bike sales and [d] whether the bicycle shops see a growing market for them. [Table 7](#) presents a summary of the findings.

**Table 7. Summary of E-Bike Sales at Select Bicycle Shops in the Capital Region**

Bicycle Shop	Most Popular Models	Price Range	E-Bike Sales as % of Total Bike Sales
Fairfield Bicycle Shop	Electra Townie Go!, Surface 604	\$2,000-\$6,000	33%
Fort Street Cycle	Cannondale Quick	\$3,600-\$8,000	1-2%
Goldstream Bicycles	Devinci e-griffin, OPUS WKND, Del Sol LXI	\$3,000 to \$3,600	Unsure
North Park Bikes	Opus Connect, Electra Townie Go!	\$2,500-\$5,000	5%
Oak Bay Bicycles	Cube Touring Hybrid One 500, Trek Verve Plus	\$2,800-\$6,600	20%

All of the bicycle shops reported that there is a growing market for E-Bikes. Oak Bay Bicycles reported that E-Bike sales are growing at a rate of 20% per year while Goldstream Bicycles stated that the store has sold more E-Bikes in the first few months of 2018 than in the last two years combined. Some of the bicycle shops indicated that sales could increase even further if the price of E-Bikes decreases. Sales in the Capital Region generally follow the trend globally. Worldwide sales of E-Bikes were estimated to be 36 million units in 2015 and 100 million by 2035, with the majority of sales being in Asia.<sup>21</sup>

In addition to the bike shops above, residents in the Capital Region also have the option of shopping at Pedego and other stores that specialize in E-Bikes. Companies such as Rad Power Bikes are also helping drive E-Bike sales in North America by offering consumers the ability to shop online for an E-Bike model and have it shipped directly to their door.

## 4. Plan + Policy Review

### 4.1 Official Community Plans in the Capital Region

To understand local policy priorities with respect to EVs and E-Bikes, a review of all thirteen municipalities' Official Community Plans (OCPs) and three electoral areas was completed. The results are presented in [Table 8](#).

**Notes:**

1. No references to E-Bikes were noted in any OCP documents. Accordingly, E-Bikes are not included in the summary table below.
2. The Juan de Fuca electoral area is comprised of seven communities, each of which has an OCP. None of these communities' OCPs were found to have any policy language on EVs or E-Bikes. The Southern Gulf Islands and Salt Spring Island electoral areas are in the Islands Trust Area, and are therefore all land use planning decisions are under the authority of the Islands Trust. The table only includes a community if policy was identified.

Table 8. Overview of EV OCP Policies in the Capital Region

Municipality / Island	Established Policies
Colwood	<p>Policy 8.2.6.6, direction to:</p> <ul style="list-style-type: none"> <li>• Install public charging stations</li> <li>• Review parking standards to include EV charging stations in new development</li> </ul>
Esquimalt	<p>Multiple policies, as follows:</p> <ul style="list-style-type: none"> <li>• Encourage installation of EV charging in medium-high density residential (Section 5.3)</li> <li>• Encourage installation of EV charging infrastructure in commercial/mixed-use developments (Section 6.1)</li> <li>• Increase capacity for alternative fuelling such as electric (Section 13.3.6)</li> <li>• Pursue installation of EV charging capacity in new buildings during re-zoning (Section 13.3.6)</li> <li>• Provide fast chargers in commercial areas where there is quick customer turnover (Section 24.5.4)</li> </ul>
Galiano Island	<p>Land Transportation Policy A:</p> <ul style="list-style-type: none"> <li>• The Local Trust Committee may require EV charging stations instead of parking spaces. Parking standards may be established for EV charging stations in appropriate locations</li> </ul>
Highlands	<p>Policy 15, Section 5.3.2:</p> <ul style="list-style-type: none"> <li>• Increasing access to low impact renewable powered vehicle technology such as EV charging stations</li> </ul> <p>Policy 2, Section 6.4:</p> <ul style="list-style-type: none"> <li>• Encourage EV charging station installation as part of emission reduction policies</li> </ul>
Mayne Island	<p>Policy 2.4.1.10 (Section Retail Commercial):</p> <ul style="list-style-type: none"> <li>• Provision of EV charging stations in lieu of parking spaces for commercial uses</li> </ul>
North Pender Island	<p>Policy 3.1.3.2 (Section Road Transportation):</p> <ul style="list-style-type: none"> <li>• Encourage EV charging stations to reduce auto-dependence</li> </ul> <p>Policy 4.7.2 (Section Climate Change and Adaptation):</p> <ul style="list-style-type: none"> <li>• Provision of EV charging stations in lieu of parking spaces for commercial uses</li> </ul>

Table 8. Overview of EV OCP Policies in the Capital Region, cont.

Municipality / Island	Established Policies
North Saanich	<p>Policy 18.7.11e (Section 18.7, Greenhouse Gas Reduction):</p>

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	<ul style="list-style-type: none"> <li>Promote low-emission vehicles with EV plug-in charging posts at private and public locations through re-zoning or development variances</li> </ul>
Oak Bay	<p>Section 8.3.3 (Multi-Unit Residential DPA):</p> <ul style="list-style-type: none"> <li>Provide EV charging stations</li> </ul>
Salt Spring Island	<p>Policy B.5.1.2.15 (Section Village Land Use Objectives and Policies):</p> <ul style="list-style-type: none"> <li>Cooperation of MoTI with Salt Spring Island Transportation Commission to consider licencing EVs in or near villages</li> </ul>
Saturna Island	<p>Policy E.5.11 (Section Climate Change Mitigation and Adaptation):</p> <ul style="list-style-type: none"> <li>Provision of EV charging stations in lieu of parking spaces for commercial uses</li> </ul>
South Pender Island	<p>Policy 6.1.3 (b) iii (Section Land Transportation):</p> <ul style="list-style-type: none"> <li>The Local Trust Committee may require EV charging stations instead of parking spaces. Parking standards may be established for EV charging stations in appropriate locations</li> </ul>
Victoria	<p>Policy 7.10.4:</p> <ul style="list-style-type: none"> <li>Provision of EV parking at key destinations</li> </ul>
View Royal	<p>Policy TR 3.12:</p> <ul style="list-style-type: none"> <li>Encourage new developments to be EV charge ready</li> </ul>

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As shown in [Table 8](#), policy direction around electric vehicles varies considerably across the Capital Region. A number of communities provide no direction at all (e.g., Central Saanich, Langford, Metchosin, Saanich, Sidney and Sooke) whereas other communities have at least one policy including North Saanich, Oak Bay, Victoria, View Royal, and several of the Southern Gulf Islands.

Esquimalt and Colwood—two communities that recently updated their OCPs—were found to have the most detailed EV policies including specific direction to expand the public charging network along with requiring new developments to be EV-ready and/or provide a charging station.

While the District of Saanich was not found to have any EV policy in its OCP, the District does identify the importance of EVs in its Climate Action Plan, which sets a target of 5,000 EVs in the community by 2020.<sup>22</sup> The City of Victoria recently adopted the 2018 Climate Leadership Plan. One of the priority actions is to design and implement a vehicle electrification strategy to promote and support the transition to electric vehicles.

Not a single community within the Capital Region provides any policy direction around E-Bikes. This may be due to the fact that E-Bikes are a recent phenomenon; however, it does indicate that planning policy has not caught up with this emerging technology.

### 4.2 EV Specific Regulations in the Capital Region

The Town of View Royal is the only municipality in the Capital Region that currently has a requirement for electric vehicle charging in new developments. Per their Zoning Regulation Bylaw, the regulation reads as follows:

*For every commercial or multiple unit residential development that requires more than 100 parking spaces, an electric vehicle charging station is required on the lot, in a location which is accessible to the patrons or residents.*

### 4.3 EV & E-Bike Specific Regulations in Other Parts of British Columbia

A handful of Lower Mainland municipalities have specific regulations and policies for EV and/or E-Bike charging infrastructure in development. [Table 9](#) features regulations in three select jurisdictions. A comprehensive summary of regulations from all communities is in [Appendix A](#).

**Table 9. Overview of EV & E-Bike Regulations for Select Municipalities in Metro Vancouver**

Land Use	Municipality		
	City of Vancouver	District of North Vancouver	City of Richmond
<b>Commercial</b>	A minimum of one parking space for every ten parking spaces, plus one space for any additional parking spaces that number less than ten, shall be provided with an energized outlet capable of providing Level 2 charging or higher to the parking space.	Target 10% of parking stalls wired for level 2 (240v) charging. Appropriate amounts of level 1 (110v) and level 2 (240v) charging will be determined based on: <ul style="list-style-type: none"> <li>• Proximity to regional roads and highways</li> <li>• Expected length of stay based on long term land use tenure</li> </ul>	N/A
<b>Multi-Family Residential</b>	<ul style="list-style-type: none"> <li>• 100% of parking stalls, excluding visitor stalls, are provided with an energized outlet capable of providing Level 2 charging or higher in new multi-family buildings including rowhouses</li> <li>• Each two Class A bicycle space must have an electrical outlet</li> </ul>	<ul style="list-style-type: none"> <li>• 20% of parking stalls EV-ready, wired for level 1 (110v) charging.</li> <li>• Conduit in place so all stalls can later be wired for level 1 (110v) charging.</li> <li>• All secure bicycle storage must include level 1 (110v) electric outlets for electric bicycle charge</li> </ul>	Require all parking stalls, with the exception of visitors parking, in all new residential construction, including single family homes, duplexes, townhomes, and multifamily buildings to feature an energized outlet capable of providing Level2 charging or higher to the parking space.
<b>Single-Family Residential</b>	New one-family, two-family, rowhouses, and laneway houses must have an energized outlet capable of providing Level 2 charging or higher to garage or carport.	N/A	As above

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Other municipalities in Metro Vancouver are in the process of developing their EV regulations. A telephone interview with the City of Surrey confirmed that the City is in the “policy development” stage at this time.<sup>23</sup> They are planning to adopt similar EV regulations to Richmond, which would require 100% of parking stalls in residential developments to be EV-ready. The City of Surrey is also planning to adopt a requirement for commercial buildings but the exact percentage is unknown at this time.

City of Burnaby Council recently approved bylaw requirements to make all new residential parking spaces EV-ready by providing an energized outlet for Level 2 charging, including in single-family homes and multi-family buildings of all sizes.<sup>24</sup> The official bylaw language is not yet in place, however, amendments to the Zoning Bylaw to reflect these changes are forthcoming. The City is also reviewing options for EV charging requirements for new commercial and institutional development, investigating opportunities for providing public charging, and exploring the use of electric vehicles in municipal fleets.<sup>25</sup>

The City of Vancouver and District of North Vancouver are the only local governments that were found to have specific regulatory language on E-Bikes. The City of Vancouver’s bicycle parking requirements require 50% of off-street long-term bicycle parking spaces to have access to an electric outlet.<sup>26</sup> The District of North Vancouver requires that all secure bicycle storage include level 1 (110v) electric outlets for electric bicycle charging.

### 4.4 Regulatory Aspects of Selling Electricity for EV Charging

The BC Utilities Commission (BCUC) regulates the sale and resale of electricity in BC. Municipalities who sell electricity to its residents are exempt from the BCUC. BCUC is undertaking an inquiry to explore the potential regulatory issues and opportunities in the EV charging stations market.

As indicated in the inquiry FAQ, the services, rates, and rate design associated with EV charging are currently in an early development stage in BC. But, with the growing popularity of EVs and increasing availability of public charging stations—currently over 1,000 in the province—there is a need to assess the regulatory needs, or lack thereof, that would “be associated with EV charging service, and can also include the setting of rates for EV charging service and any other matters that are of concern or interest to stakeholders”.<sup>27</sup> The results of this inquiry will have direct implications

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for how municipalities establish a fee and set rates for their municipally owned EV charging stations. More information about the inquiry is found online.<sup>1</sup>

A related regulatory issue pertains to the Strata Property Act, where regulations were amended in March 2018 to “include user fees for services or costs of service that only apply to common property and common assets”. This effectively allows a strata corporation to adopt a bylaw or rule that determines a cost for electric vehicle charging at a fixed rate per hour of charging, which would include the cost of electricity and the cost of any upgrades or maintenance requirements of the strata corporation.<sup>28</sup> Even though these amendments have been made to the Strata Property Act, strata corporations are still not legally permitted to sell electricity according to BCUC laws. Section 21 of the Utilities Commission Act requires any entity selling electricity to register as a public utility, which makes it difficult for a strata to sell electricity to EV owners.<sup>29</sup>

The issue facing the Strata Property Act will also need to be considered in the BCUC inquiry.

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<sup>1</sup> More information about the BCUC Inquiry is available here: [http://www.bcuc.com/Documents/Proceedings/2018/DOC\\_50755\\_02-08-2018\\_BCUC-EV-Charging-FAQ.pdf](http://www.bcuc.com/Documents/Proceedings/2018/DOC_50755_02-08-2018_BCUC-EV-Charging-FAQ.pdf)

## 5.0 Public EV Charging Additional Considerations

Municipal policy and regulation may be one of the most effective ways to provide opportunities for EV charging, and thereby help increase EV adoption rates. However, there are a number of other practices and actions that municipalities have pursued to site and manage EV charging infrastructure. This section presents a summary of some of those practices, touching on the Capital Region, Metro Vancouver, and the cities of Portland and Montreal.

### 5.1 Public Charging Station Networks

A 2015 report by the International Council on Clean Transportation (ICCT) analyzed the actions that are impacting electric vehicle deployment in the 25 most populated US metropolitan areas. One of the study's most relevant findings is that the number of public chargers per capita is a significant factor in a city's EV share. Public charging infrastructure can help alleviate range anxiety, extend the functional range of an EV, offer an economic incentive when the electricity is provided for free, and demonstrate support from municipalities and businesses.<sup>30</sup> With 120 charging stations in the Capital Region, there are approximately 31 stations per 100,000 people.

In the Capital Region, almost all municipalities provide publicly accessible EV charging stations. According to ChargeHub, in July 2018 there were approximately 120 EV charging stations within the region, 116 of which are Level 2, and 4 of which are Level 3 (fast charger).<sup>31</sup> Common locations for municipally / regionally managed stations include:

- Libraries
- Municipal Halls
- Community or Recreation Centres
- Park and Ride Facilities
- Public Parkades

The City of Montreal has taken a different approach to siting its City-owned charging stations. Many EV owners who live in the core part of the city do not have access to a home charging station. As such, the City has strategically sited 400 of its 475 public charging stations on-street to provide viable charging opportunities for the "garage orphans" that is, households that do not have access to a carport or garage, and therefore do not have the ability to charge an EV. It was reported that having access to a public charging network in Montreal has been valuable for increasing EV uptake among prospective EV owners.<sup>32</sup> The City is planning to provide another 200 public EV stations by the end of this year, which would bring its total to 675.<sup>33</sup>

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Both the City of Portland and City of Vancouver explained how Level 2 charging stations in their respective cities are found in locations that are highly visible and where dwelling times are typically longer than an hour. These locations include park and rides, community centres, grocery stores, malls, and coffee shops and parks. The City of Vancouver specifically sites charging stations<sup>34</sup> based on the following criteria:

- Level 2 chargers | where people typically spend 1–2 hours such as community centres and malls
- DC Fast chargers | where people typically spend 45 minutes to an hour including restaurants, coffee shops, downtown hubs, and grocery stores
- Neighbourhood site specific DC fast chargers | sites with higher density, older housing stock, and higher rates of rental properties

The City of Portland has an initiative called “Electric Avenue”, which is a research project between Portland State University, Portland General Electric, and the City of Portland that allows EV owners and E-Bike users to park and charge their vehicle. One of the main objectives of Electric Avenue is to raise awareness among the general public of a parking and charging “oasis” in downtown Portland. Electric Avenue offers four Level 2 stations and 1 Level 3 fast charger.<sup>35,36</sup> An important part of the project’s success has been its visibility and the convenience it has provided to EV users.<sup>37</sup> Plug In BC also reported that “clustering” of stations is becoming a best practice. In addition to the convenience benefits identified in Portland’s Electric Avenue initiative, clustering stations also gives EV users more confidence that they will receive a charge due to the larger number of stations that could be available.<sup>38</sup>

The City of the Montreal was the only interviewed municipality that reported how clustering Level 2 charging stations in one location was not successful, such as the 16 stations around City Hall. They have found that it is more useful and strategic to site the stations in areas where they are visible.<sup>39</sup>



A 2018 Nissan Leaf parked in the EV only parking stall at the Oak Bay Municipal Hall. Municipal Halls are a common location for municipally-owned EV charging stations.

## 5.2 Paying a Fee for Public Charging Station Use

Almost all municipalities in the Capital Region do not currently charge a user fee for utilization of a public charging station. The only exception is the Township of Esquimalt. The Township only has one publicly accessible charging station. Due to the increasing demand for the EV charging station, a user fee of \$1.00 per hour came into effect on July 4, 2017. Since 2014, station use has increased by more than 50% each year. The revenues collected will be used to fund sustainability initiatives through the Township's Sustainability Reserve Fund.<sup>40</sup>

The rationale<sup>41</sup> for introducing the fee is five-fold, as follows:

1. Manage increasing demand
2. Limit the length of charging sessions
3. Provide neighbourhood charging for EV drivers without access to an at-home charger
4. Avoid conflict between station users
5. Reduce range anxiety for current and prospective EV drivers

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While charging a user fee for public use is not a common practice in Canada, some leading EV municipalities such as Montreal and Vancouver do have established fees in place. In Montreal, the rates are set by the province through the Electric Circuit initiative, which is the largest public charging station network in the province. Rates for a Level 2 station are \$2.50 per charge or \$1 per hour, which is billed per minute while the vehicle is connected to the station. This rate structure allows for flexibility in the charging time needed by drivers. Level 3 stations are \$10 per hour and are billed per minute while the vehicle is connected to the station.<sup>42</sup>

As of spring 2017, the City of Vancouver started charging a user fee for public charging stations at City-owned locations. The reasons for introducing the fee are similar to Esquimalt, especially for helping encourage turnover. The City found that on average, users were connected to the charging stations for about 3 hours each session, which was approximately double the amount of time required to receive a full charge.<sup>43</sup> The rates are as follows:

- Level 2 station – \$2 per hour (\$0.033 per minute)
- Level 3 station – \$16 per hour (\$0.267 per minute)

Other municipalities that the project team spoke with including the City of Surrey, City of North Vancouver, City of Port Coquitlam, City of Richmond, and City Burnaby all confirmed that they have plans in the immediate future to introduce a fee for their public charging stations, which indicates that there is trend toward this practice in the Metro Vancouver region.

## 6.0 Barriers to EV & E-Bike Adoption

### 6.1 Electric Vehicles

Research has identified a number of barriers to electric vehicle adoption. Understanding the key barriers are critical for determining the most appropriate suite of policies, strategies, and incentives that could be implemented to alleviate barriers and increase EV adoption rates. Based on a review of the literature and experience from other jurisdictions, a summary of the most common barriers to EV adoption are summarized as follows. This section also includes results from the online public survey that was open to residents in the Capital Region from June to July 2018. More information about the survey is presented in **Section 8.0**.

#### “Range Anxiety” – Real Vs. Perceived

Widely reported as one of the most commonly reported barriers, potential EV buyers cite range anxiety as one of main reasons why they do not purchase a vehicle.<sup>44,45</sup> Range anxiety refers to the fear of running out of battery power before the next opportunity is available to charge a vehicle. Battery range is generally improving in newer vehicles with some vehicles capable of travelling over 500+ km on a single charge. However, the perception of range anxiety is still a key barrier to adoption. Studies have shown that a large gap exists between perceived and real-world range anxiety which can be alleviated by driving experience.<sup>46</sup> Research has also found that as the range of an EV increases, so does the willingness to purchase of vehicle.<sup>47</sup>

A recent survey by BC Hydro found that more than six in 10 British Columbians reported that there is not enough charging infrastructure in BC to make them feel comfortable about purchasing or leasing an EV. This issue though, is more related to perceived range anxiety as BC Hydro reported that approximately 95% of car trips in BC are less than 30 kilometres. In addition, the study also reported that the availability of EV models is improving in the province with newer vehicles offering greater range.<sup>48</sup>

The issue of perceived range anxiety was also identified in the Capital Region public survey, where 11 of 58 respondents indicated that it is a barrier affecting their decision to purchase an EV. However, perceived range anxiety appears to be less significant of an issue for residents in the Capital Region compared to other geographies.

While perceived range anxiety is less of an issue for residents in the Capital Region, survey respondents were also asked to state challenges with EV ownership. This question was directed to

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those who own an EV or plan to purchase one. Specifically, 111 of 540 respondents identified range anxiety as a challenge. Responses to this question largely fit into two themes, as follows:

- Limited range for long-distance travel
- Lack of public charging facilities to alleviate range anxiety, specifically, the lack of level 3 (DCFC) stations

### Purchase Price

The price of an electric vehicle, which is strongly influenced by battery costs, have been identified as being one of the most significant obstacles to widespread EV adoption.<sup>49</sup> Research and consumer surveys have consistently found that price is a major barrier to EV sales. The 2017 survey by Plug'n Drive confirmed that the top reason gasoline-powered car owners choose not to purchase an EV is price.<sup>50</sup>

Plug'n Drive's final report highlighted the importance of communicating the "total cost of ownership" of a gasoline-powered car versus an EV. An understanding of the total cost of ownership can increase the likelihood that drivers of small and mid-size cars making a decision to purchase a plug-in hybrid or a battery electric vehicle.<sup>51</sup> The BC Hydro study reported that the total costs of ownership for three 2018 EV models was less expensive than three comparable gas-powered cars. For example, it reported that a Nissan Leaf is \$1,465 cheaper than a Honda Civic over an annual basis, which is mostly due to fuel costs (\$449 for electricity vs. the Civic's \$1,705 in gas at 20,000 kilometres per year).<sup>52</sup>

Purchase price was identified as the most significant barrier in the Capital Region public survey. Specifically, 30 percent of the respondents selected "EVs are too expensive" as the main factor for why they do not own or plan to purchase an EV. Qualitative responses confirmed that the existing price of an EV is not yet financially competitive with an internal combustion engine.

### Lack of Knowledge + Experience with EV Technology

Most potential EV buyers have little knowledge of electric vehicles and almost no experience with them. Public consumer surveys have shown that many consumers do not even know someone with practical experience driving or charging EVs.<sup>53</sup> A 2017 Canadian survey found that more than 40% of interviewed EV owners were introduced to EVs by a friend, a relative or a colleague before owning one. Gasoline-powered car owners had never been exposed to an EV before buying their car.<sup>54</sup> In sum, lack of experience and familiarity with EVs can act as a major barrier to widespread adoption and perpetuate myths about the technology itself.

### Charging Time

On average, a gasoline-powered vehicle can refuel in approximately 4 minutes, whereas an EV requires approximately 30 minutes at a DC fast charger station and up to several hours from a 110 or 220 V outlet, depending on the battery size.

### Lack of Variety in Model Types

Various studies and consumer experiences have identified the lack of variety of EVs at the dealership as a barrier to EV adoption. One study indicated that EVs will need to become available in a broader set of vehicle types, or consumers will need to shift their interests in EV vehicle types if EVs are to achieve high percentages of vehicles purchases.<sup>55</sup> This appeared to be less of a barrier / issue in the Capital Region public survey where only 10% of respondents indicated that the lack of model or vehicle types is a significant factor.

A recent article published in Business Insider identified 30 distinct electric vehicle models that are slated to come to the market by 2025. These vehicles, to be offered by several different car manufacturers, will include SUVs (e.g., Tesla Model Y, Audi e-tron, Mercedes-Benz EQC, Volvo XC40), sedans (e.g., Subaru Crossover, Volkswagen I.D.), a pick-up truck offered by Tesla, and luxurious vehicles such as the Porsche Taycan.<sup>56</sup> Greater diversity in model types will appeal to a broader segment of the market.

### Availability of Public Charging Stations

This barrier, which is one of the most relevant for this project, confirms that the location of public EV charging stations plays an important role in the personal mobility patterns of EV owners, including the specific travel routes they take and where they shop.<sup>57</sup> In BC, the majority (over 90%) of EV owners charge their vehicle at home or work.<sup>58</sup> This trend has been observed in other parts of Canada, across the United States<sup>59</sup> and around the world.

Even though most EV owners charge their vehicles at home, research has shown that the lack of public charging stations can act as a major impediment to EV adoption. Research has found that the limited availability of rapid-charging stations (i.e., DC Fast Chargers) is the largest barrier to adoption as there are limitations on desired charge time.<sup>60</sup>

The Capital Region public survey also reported this barrier; about 21% of respondents indicated that the lack of public chargers in the region is a barrier to EV ownership. Part of this barrier might be explained by the lack of opportunity to charge at home, discussed below.

### Lack of Ability to Charge at Home

For households that do not have access to a carport or garage, the ability to access charging overnight can be a major problem.<sup>61</sup> In the City of Montreal, for example, many of the EV owners who live in the core part of the city do not have access to a home charging station (referred to as “garage orphans”). It was reported that having access to a public charging network in Montreal has been valuable for increasing EV uptake among prospective EV owners.<sup>62</sup>

Approximately 20 percent of the respondents in the Capital Region public survey selected “don’t have the ability to charge at home” as a key barrier to EV ownership. Qualitative responses to this barrier included three main themes, as follows:

- The resident lives in an apartment rental building with no ability to charge an EV
- The resident lives in a condo building with no ability to charge an EV
- The resident does not have a driveway / garage, which limits the ability to charge an EV

### 6.2 E-Bikes

As a newer mobility trend, many consumers are unfamiliar with E-Bikes and those who own—or have expressed interest in purchasing one—have reported technological, social, environmental, and security barriers. As a new and emerging transportation option, the research has not caught up with all of the consumer attitudes and concerns regarding E-Bikes; however, this section presents the latest research on barriers, which are important for informing policy direction. Relevant results have also been included from the Capital Region public survey.

#### Price

Similar to the price barrier identified for EVs, E-Bikes are generally more expensive than regular bikes; in North America the differences is approximately 25-40%. Results from the Capital Region public survey found that; approximately 37 percent of respondents selected “too expensive” as the main factor contributing to their decision to not purchase an E-Bike. This was the most selected barrier.

One study asked respondents about their perceptions of cycling and of E-Bikes as well as their willingness to pay for an E-Bike. It found that price was identified as the largest hindrance to purchasing an E-Bike; however, those who were given access to an E-Bike had much higher willingness to pay for one.<sup>63</sup> The researchers concluded that people are largely unaware of the benefits of an E-Bike and showed greater interest once their knowledge of them improved.

The perception of E-Bikes being expensive is also a barrier. One study conducted 27 interviews with E-Bike users to understand why they purchased one and what their overall experiences have been. The perception of E-Bikes being expensive may derive from the assumption that E-Bikes are meant to be used for recreational activities (i.e. as a substitute for road bikes or other forms of recreation) and not for transportation (i.e. as a substitute for cars).<sup>64</sup> E-Bikes may be expensive relative to regular bikes, but their true cost depends on what kinds of trips they are used for. For example, when compared to a car, E-Bikes are significantly cheaper; the study’s participants noted that the savings from gas and insurance costs can make E-Bikes even more cost effective.<sup>65</sup>

A March 2018 report by Portland State University presented results of a North American survey of electric bike owners. The survey did not identify price as a barrier as it was focused on those who own or regular operate an E-Bike; however, the report did report that E-Bikes have the capacity to replace various modes of transportation commonly used for utilitarian and recreational trips including motor vehicles, public transit, and regular bicycles. The majority of the utilitarian trips

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being made by an E-Bike are replacing motor vehicle trips.<sup>66</sup> These findings can help put the price of an E-Bike into context, especially when compared to the price of a motor vehicle.

Research has shown that people are largely unaware of the benefits of an E-Bike and showed greater interest once their knowledge of them improved.<sup>67</sup>

### Lack of Secure Parking

Closely related to the price of an E-Bike is the concern about theft. Multiple studies have found E-Bike owners have concerns and anxiety about the security of their e-bike.<sup>68,69</sup> Concerns about theft are partially explained by lack of secure bike parking. One study investigated the motives for e-bike purchases, rider experience and perceived impact on mobility, health and wellbeing through in-depth interviews with e-bike owners. E-Bike owners reported that parking E-Bikes is a challenge at major transportation hubs such as public parking facilities due to a lack of space or issues with design. Participants explained how it can be hard to find bike stands in city centres that can accommodate an E-Bike.<sup>70</sup>

In addition, parking in public parking facilities was identified as challenging because of the difficulty with maneuvering in and out of bike parking areas and the heaviness of the bike itself, which makes it hard to lift over obstacles. As a solution, participants identified the need for more secure long-stay valet style parking in city centres and transportation hubs with provision to charge batteries. Reported issues with parking specifically include the lack of suitable racks to accommodate an e-bike and the need for more secure long-term parking to avoid leaving the E-Bike outside.<sup>71</sup>

The Capital Region public survey also found that the lack of secure parking is a barrier facing prospective E-Bike owners. Approximately 27 percent and 15 percent of respondents selected “afraid that it might be stolen” and “lack of places to park an E-Bike”, respectively, as factors for why they have not purchased an E-Bike. Combined, this represents 42 percent of the total responses, which indicates that the lack of secure bike parking is a critical issue that requires policy attention.

### Social Stigma

Studies have shown that there is sometimes a stigma attached to E-Bike use. Some people perceive E-Bikes as “cheating”, as it takes away the physical effort required to pedal a regular bicycle and people are uninformed about how E-Bikes could also be used for utilitarian purposes

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and substitute for car trips.<sup>72</sup> E-Bike owners reported being judged by their work colleagues, who deemed an E-Bike as a more suitable form of transportation for those with a disability or for older people. Some E-Bike owners have reported that the perception of E-Bikes as being used for recreational purposes was considered cheating by their peers, who were uninformed about how E-Bikes could also be used for utilitarian purposes and substitute for car trips.<sup>73</sup>

This issue did not surface as much in the Capital Region public survey; however, some qualitative response in the survey included “they are ridiculous; ride a proper bike”; “I’m a stronger rider, no need for one”; “concerned about looking like a huge dork”. While these sentiments were in the minority, they still indicate a perceived stigma around using electric bikes.

### General Safety Concerns for Current & Prospective E-Bike Owners

Numerous studies have confirmed the issue of safety as a key barrier to E-Bike adoption and a concern for E-Bike owners. Safety can be organized into two categories: [a] the actual safety of the E-Bike itself including its higher operating speed relative to a regular bicycle and [b] safety of riding an E-Bike on the road.

Specifically, the lack of speed restrictions of E-Bikes has been reported as worrisome, especially if the E-Bikes use bike lanes or multi-use paths as the main cycling infrastructure for travel.<sup>74</sup> A related safety issue is the challenge of visually distinguishing E-bikes from regular bicycles. Car drivers may underestimate the speed at which an E-Bike is approaching, resulting in a potential conflict.

E-Bike owners, as a subset of cyclists more general, report concerns regarding road safety, particularly around interacting with cars on the road. The Capital Region public survey found that approximately 22 percent of respondents selected “concerned about safety” as barrier to E-Bike ownership. A significant number of the qualitative responses around safety pertained to the need for better cycling infrastructure including protected bike lanes.

## 6.3 Summary of Barriers to EV & E-Bike Adoption

The research presented above confirms that there are a number of barriers—technological, economic, social, and infrastructure—to EV and E-Bike adoption. For this *Backgrounder*, and the *Infrastructure Planning Guide* more broadly, the availability of EV charging stations is a key barrier to adoption that require both policy and regulatory attention. While there are several real and perceived barriers with E-Bikes, the importance of secure and safe parking facilities is critical for accommodating the needs of both current and prospective E-Bike users.

## 7.0 Infrastructure Gap Analysis

### 7.1 Purpose of a Public Charging Station Network

As described in previous sections, research has shown that the presence of a public EV charging network is a critical consideration for potential EV buyers. In addition, the location of public EV charging stations (i.e., where the stations are physically sited) can influence the personal travel patterns of those electric vehicle users, including the specific travel routes they take and where they shop.<sup>75</sup> Results from the Capital Region public survey (see **Section 8.0**) also confirm the importance of a public charging station network. A majority of the respondents identified the need for more charging public charging stations.

The purpose of the infrastructure gap analysis will be to evaluate where EV charging stations gaps exist in the Capital Region, and to identify the highest priority locations for new charging stations to guide future site selection.

A review of the key objectives for a public charging station network was prepared below to help inform and guide the infrastructure gap analysis. The information draws on the results from the public online survey and summary of best municipal best practices. The objectives of a network are three-fold:

1. **Tackling Range Anxiety:** To help alleviate range anxiety by providing drivers with the opportunity for “lifeline” charging, which refers to the ability to charge a vehicle when its battery is almost depleted;
2. **Increasing the EV Profile:** To create public awareness and understanding of electric vehicles and increase exposure and knowledge of EV technology; and
3. **Accommodating Garage Orphans:** To provide viable charging opportunities for families who do not have access to off-street parking (colloquially known as “garage orphans”).

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In relation to DC Fast Chargers specifically, the BC Ministry of Energy and Mines<sup>76</sup> has identified the following four guiding principles for deployment across the province, including:

- Connect priority travel corridors across the province, where “priority travel corridors” are defined as travel corridors that either have a large volume of commuter traffic, support cross jurisdictional travel, or support tourism within BC.
- Ensure infrastructure deployment allows for safe travel in the province.
- Support regions with dense plug-in electric vehicle (EV) adoption.
- Maximize population areas served.

It is also noted, that while it is unreasonable to expect that every station in BC’s fast-charging network will meet all four principles, these guiding principles should be referenced and balanced whenever new locations are considered, in the context of the network as a whole.

### 7.2 Methodology

A geospatial analysis was conducted using the Esri ArcGIS and R software packages to evaluate where EV charging stations gaps exist in the Capital Region, and to identify the highest priority locations for new charging stations.

The infrastructure gap analysis estimates EV charging station suitability using a Geographic Information System (GIS) by quantitatively assessing individual built environment and transportation criteria that approximate demand for EV charging. All the criteria are then integrated together to create a composite index that assesses suitability across the region. An overview of the criteria used is described in [Table 10](#), outlining the criteria, their definition, the data source, and relevance as a proxy for EV charging station demand. The analysis combines parcel-level data from BC Assessment and other objective built environment and transportation data from the Capital Regional District, BC Transit, and PlugShare.com.

Table 20. Overview of Infrastructure Gap Analysis Criteria

Type	Theme	Criteria	Definition	Source
Quantitative	Built Environment	Residential Density	Number of multi-family residential dwelling units divided by residential land area (sq. ft.)	BC Assessment
		Commercial Density	Commercial building floor area (sq. ft.) divided by commercial land area (sq. ft.)	BC Assessment
		Land Use Mix	Evenness of building floor area distribution across multi-family residential, commercial, and office uses	BC Assessment
	Transportation	Traffic Exposure	Estimated average daily traffic (ADT)	Capital Regional District
Qualitative	Transportation	Existing EV Charging Station Locations <sup>2</sup>	Location of existing Level 2 and 3 public electric vehicle charging stations	PlugShare.com
		Park and Ride Facilities	Location of existing BC Transit park and ride facilities	BC Transit
		Public Parking Facilities	Location of public parking facilities	BC Assessment
	Built Environment	Institutional Buildings	Location of institutional buildings, including recreational and cultural facilities, hospitals, schools, and universities/colleges	BC Assessment
		Parks and Playing Fields	Location of parks and playing fields	BC Assessment

The analysis used a two-stage approach to evaluate EV charging station suitability and identify priority hotspots. First, a composite index was created by combining four quantitative criteria together: residential density, commercial density, land use mix, and traffic exposure. This predicted the suitability of areas across the region, showing locations of low, medium, and high demand for EV charging stations. Second, a hotspot analysis was conducted and the qualitative criteria were

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<sup>2</sup> Existing charging station data was obtained from PlugShare.com July 2018. All stations were geo-coded and added as a layer to the geospatial analysis.

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overlaid on top of the results to identify existing gaps and priority locations (by comparing against existing EV charging station locations) and ideal opportunity sites to locate a station (by comparing against the presence of institutional buildings, parking facilities, and parks).

Note: the intent was to do a technical analysis to guide infrastructure planning and investment at a regional level. While not considered in the analysis, it is assumed that there may be specific municipal and electoral area considerations that are unique to that community (ex. niche tourism and economic development opportunities, local per capital EV ownership rates, etc.)

The analysis followed nine major steps:

1. The Capital Regional District was spatially divided into 150-metre grid cells to generate the unit of analysis. These units are small enough to introduce site and localized neighbourhood characteristics, but are manageable from a site suitability, data management, and computer processing perspective.<sup>77</sup>
2. The Building Information Report, Residential Inventory Extract, and Commercial Inventory Extract from the 2018 property assessment roll from BC Assessment were joined with the Capital Regional District's property cadastre.
3. For the built environment criteria, gross building floor area and land area at the parcel level were calculated for multi-family residential, commercial, and office properties.
4. For the traffic exposure criteria, arterial and collector links were retrieved from the 2008 CRD Regional Transportation Model. Average daily traffic (ADT) was estimated from PM peak hour volumes to identify an initial threshold of 22,000 vehicles per day (two-way total) for a high-volume roadway, 15,000 vehicles per day for medium-volume, and less than 15,000 for low-volume. Following an initial review of the results, local knowledge of commuter routes and daily traffic patterns were used to finalize the classification.
5. All the criteria were then aggregated and summarized at the grid cell level.
  - a. For the built environment criteria, the average net residential and commercial density and the land use mix was calculated for each cell.
  - b. For the traffic exposure criteria, a 25-metre buffer was generated for the road network to operationalize the analysis. The rationale of a 25-meter buffer was to reflect the short driving distance that a vehicle would need to travel to access a Level 3 charging station from the network. Grid cells that fell within the 25-metre buffer were then intersected and joined with the traffic exposure layer and assigned a score. Cells received a score of "0" if there were no roadways; "1" for

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low-volume roadways; “2” for medium-volume roadways; and “3” for high-volume roadways.

6. Each quantitative criteria was normalized from 0 to 1 to create comparable measures before calculating the composite index.
7. Weights were developed to evaluate EV charging station suitability separately for Level 2 and Level 3 charging stations. The weights were informed by the literature and assigned to each criteria based on their relative suitability for a Level 2 versus a Level 3 charging station (see [Table 11](#)). A weight of 60% was assigned to high, 30% to medium, and 10% to low for a total of 100%.
8. The composite index was calculated by summing the criteria together. The equations for the Level 2 and 3 composite index took the following forms:

$$\text{Level 2 Suitability} = (0.6 \cdot \text{Residential Density}) + (0.6 \cdot \text{Commercial Density}) + (0.3 \cdot \text{Land Use Mix}) \cdot (0.1 \cdot \text{Traffic Exposure})$$

$$\text{Level 3 Suitability} = (0.1 \cdot \text{Residential Density}) + (0.3 \cdot \text{Commercial Density}) + (0.3 \cdot \text{Land Use Mix}) \cdot (0.6 \cdot \text{Traffic Exposure})$$

9. Based on the results of the composite index, a hot spot analysis was conducted to generate the final Level 2 and Level 3 suitability maps. The hot spot analysis identifies statistically significant spatial clusters of high values (hot spots, i.e., areas where EV charging demand would be high) and clusters of low values (cold spots, i.e., areas where EV charging demand would be low).

Qualitative criteria were not included in the composite index as a reliable scoring and weighing system could not be developed for the purposes of the analysis. Instead, they were used to help inform and prioritize one hotspot location over another by identifying “opportunity sites” that were ideal for an EV charging station based on the research and literature.

Table 11. Summary of Weighting by Criteria

Type	Theme	Criteria	Weighting	
			Level 2	Level 3
Quantitative	Built Environment	Residential Density	High	Low
		Commercial Density	High	Medium
		Land Use Mix	Medium	Medium
	Transportation	Traffic Exposure	Low	High
Qualitative	Transportation	Existing EV Charging Station Locations	N/A	
		Park and Ride Facilities		
		Public Parking Facilities		
	Built Environment	Institutional Buildings		
		Parks and Playing Fields		

### 7.3 Results

All of the mapping results are presented in [Appendix B](#). The mapping results have been organized by four distinct geographic areas, as follows:

1. **Capital Region**, which includes all 13 municipalities and three electoral areas;
2. **Core Area**, which includes the City of Victoria, District of Saanich, District of Oak Bay, Township of Esquimalt, and Town of View Royal;
3. **West Shore**, which includes the City of Colwood, City of Langford, District of Metchosin, District of Highlands, and District of Sooke; and
4. **Peninsula**, which includes the District of Central Saanich, District of North Saanich, and Town of Sidney.

At a regional scale, the priority locations were ranked and identified for both Level 2 and Level 3 charging stations across geographic areas, shown in detail in [Appendix B](#). The *Infrastructure Planning Guide* will provide recommendations for future charging infrastructure across the region.

## 8.0 Public + Development Industry Engagement

The project team conducted two online surveys over the months of June and July 2018—one directed at the general public and the other to the development / building industry. The public survey was focused on perceived barriers and opportunities around EV and E-Bike ownership as well identifying how best EV charging opportunities could be facilitated in the Capital Region.

The developer / industry survey was focused exclusively on EVs and was intended to [a] understand existing developer uptake in EV charging infrastructure in new buildings, [b] collect feedback on the barriers facing developers / builders to make their buildings EV-ready, and [c] gather feedback and support for municipal policies and actions that could be adopted to advance EV charging infrastructure in new development.

All of the survey results are presented in [Appendix C](#) and [Appendix D](#).

The follow section provides a discussion of the key findings from the surveys.

### 8.1 Public Survey

#### High-Level Findings

Detailed findings from the survey are presented in the following sections. Below is a high-level summary of the respondents. This survey contained 24 questions. The survey was open from June 12, 2018 to July 8, 2018. *Note, the analysis of results includes both completed and partially completed surveys, which, when combined, provide a larger overall sample. Responses in partially completed surveys still represent valid data when analyzed in isolation.*

High-level findings are as follows:

- There was a total of 592 completed surveys.
- There was a total of 110 partially completed surveys.
- Survey responses were received from all parts of the Capital Region along with the Southern Gulf Islands, Salt Spring Island and Juan de Fuca Electoral Areas. Those living in the District of Saanich, City of Victoria, and District of Sooke represented the highest number of survey respondents at 28%, 26%, and 8%, respectively.

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- The majority of survey respondents live in a single family home (64%), followed by multi-family building (17%).
- About 40% of the respondents own two vehicles, followed by 37% who own one vehicle. A total of 7% of respondents do not own a vehicle.
- The 30-39 age group represented the largest age cohort (24%), followed by 40-49 (22%) and 60-69 (21%).
- The majority of survey respondents fall in the \$100,000-\$150,000 household income bracket (24%), followed by \$80,000-\$100,000 (15%), indicating that survey respondents were generally from higher income households. 11 percent of respondents were in the under \$40,000 income bracket, while 26 percent fell between the \$40,000-\$80,000 range.

### Electric Vehicles

#### EV Ownership Trends + Motivations

The public survey asked respondents to indicate the type of vehicle they currently own. Of the 702 respondents, 186 indicated battery electric vehicle, representing about 27% of all responses. The majority selected “gasoline” at 76%, with only a few selecting plug-in hybrid electric vehicle (2%). For those who do not own an EV but are interested in buying one, the majority of respondents indicated that they would buy one in the next 5+ years (21%) while 17% were unsure or do not know at this time.

For those who own an EV or are considering one in the future, the vast majority of respondents selected “reduce personal impact on the environment” as the top reason for doing so. This represented 78% of the responses, followed by “realize financial savings” (60%), and “battery range has improved” (56%).

These motivating factors are useful for understanding the EV market and what factors matter most to consumers and prospective EV owners locally. An EV’s ability to reduce one’s impact on the environment was a common theme in the question asking respondents to identify the benefits—or potential benefits—of owning an electric vehicle.

#### Barriers to EV Ownership

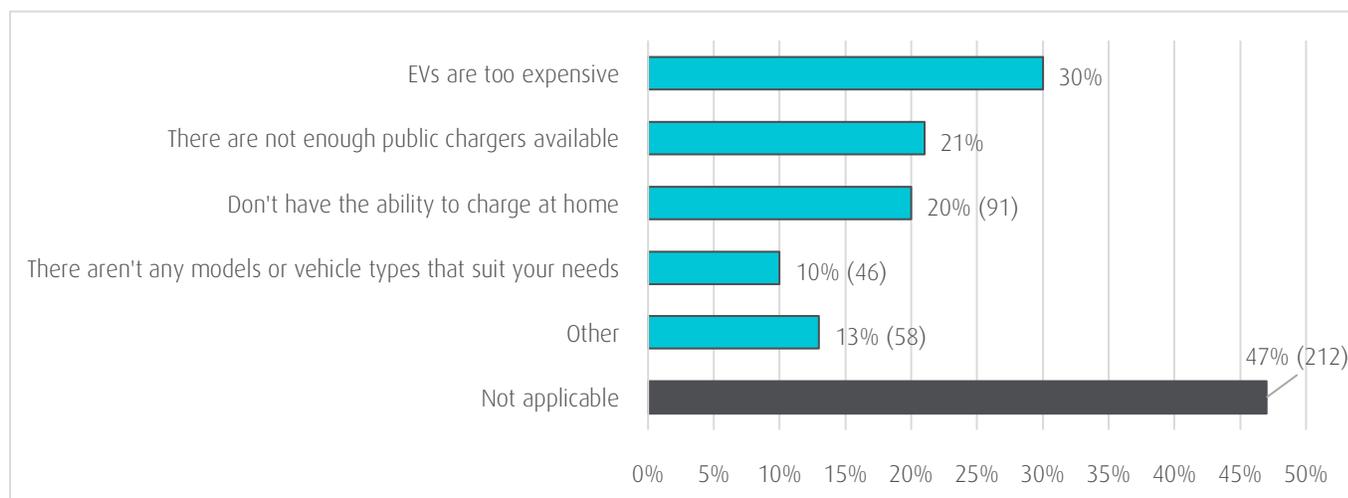
As discussed in the previous section, there are a number of barriers facing both existing and prospective EV owners. As such, a question was included in the public survey to understand local barriers in the Capital Region and corroborate what was identified in the literature. The close-ended question specifically targeted those who do not own an EV or plan on buying one. However,

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EV owners may have selected “not applicable” when answering this question, which may explain why 47 percent of respondents selected this option. As shown in Figure 5, the top three barriers include: [1] EVs are too expensive, [2] there are not enough public chargers available, and [3] don’t have the ability to charge at home.

Respondents were also given a chance to select “other”. Only 11 of the 58 respondents indicated that range anxiety is a barrier affecting their decision to purchase an EV. Even though range anxiety was not included an explicit response option, the data indicate that it does not appear to be as significant of a barrier for why residents in the Capital Region are not purchasing an EV.

Figure 5. Summary of Barriers for non-EV owners



Another factor that emerged in the qualitative responses pertained to the respondent’s current gasoline vehicle. Specifically, respondents indicated that their current vehicle still has “life” in it, and they would not need to replace it for another 5 years, for example. This consideration might help explain why the majority of respondents indicated “the next 5+ years” as the time horizon for when they would considering buying an EV.

As discussed in earlier sections of this Backgrounder, residents who live in a multi-family building are referred to colloquially as “garage orphans”, that is, households that do not have access to a carport or garage, and therefore do not have the ability to charge an EV. To test whether this is, or could be, a problem in the Capital Region, a cross-tabulation was performed between “household type” and “barriers to EV ownership”. The results are as follows:

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- The results indicate that for those living in a multi-family building, the largest barrier to EV ownership is “don’t have the ability to charge at home”, which represented 40 of 146 responses (27%).
  - This was higher than all of the other household types including single detached home, where only 8% selected “don’t have the ability to charge at home”.
- Analyzed differently, the option “don’t have the ability to charge at home” was selected 91 times, of which 40 represented respondents who live in a multi-family home, which represents 43% of the total.

These results, while not causal, generally confirm that those living in multi-family buildings in the Capital Region are at a disadvantage due to the lack of ability to charge an EV at home.

### Challenges to Owning / Operating an EV

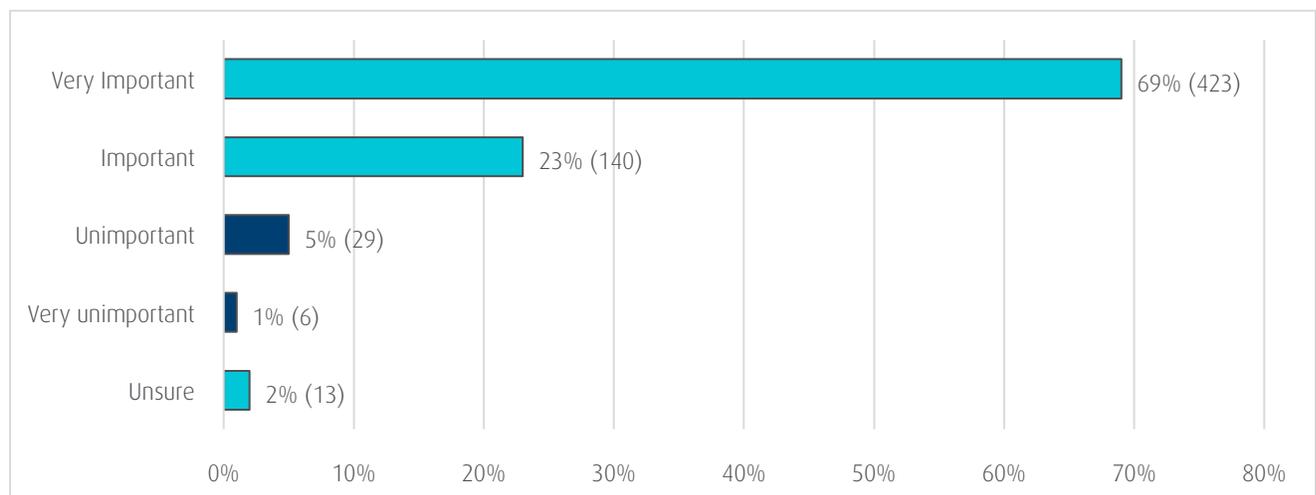
The survey was designed to capture feedback from current EV owners, as well. One of the survey questions asked: “what are, or could be, the challenges of owning an electric vehicle for you / your household?” There were 540 responses to this question. Key themes are as follows:

- Even though range anxiety was not identified as a barrier to prospective EV ownership, 111 of 540 responses identified range anxiety as a challenge
- The lack of public charging stations was identified as another core challenge, which is correlated to range anxiety
- Similar to the preceding section, the lack of the ability to charge at home was identified as a challenge. Some respondents indicated that they live in a multi-family building and do not have viable opportunities to charge their vehicle.

### Importance of EV Charging Infrastructure

One of the main objectives of the public survey was to obtain feedback on EV charging infrastructure, specifically, where the public sees the greatest opportunities to expand opportunities for EV charging. Unsurprisingly, the majority of respondents indicated that having access to an at-home charger is “very important” with regard to owning or deciding to purchase an EV (see [Figure 6](#)).

**Figure 6. Importance of Access to Home Charging for EV Ownership**

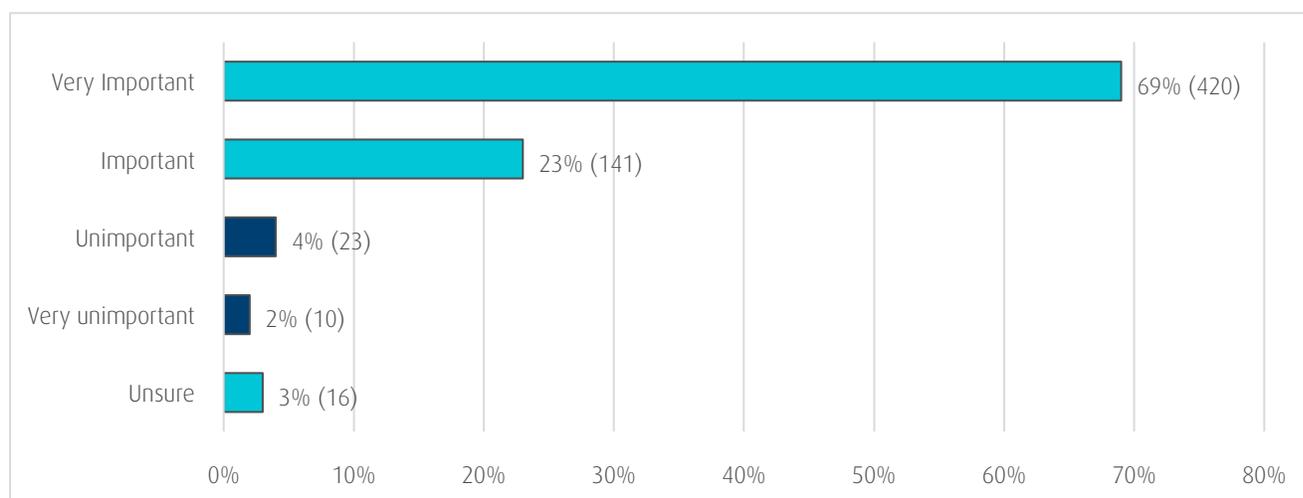


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A cross-tabulation was performed to determine whether household type matters with respect to the overall importance of access to at-home charging. Those living in a single detached home overwhelmingly selected “very important” to this question, or approximately 71% of 394 responses. This trend was also observed for other household types, as well, especially those living in multi-family buildings; of the 105 respondents who indicated that they live in a multi-family building, 65% selected “very important”. It should be noted that the majority of the survey respondents identified single family home as their household type (65%), which explains why there is a large disparity in the overall responses by household type.

**Figure 7** displays the results of the question “how important is it for electric vehicle adoption that the local governments in the capital region ensure new residential construction be “future-proofed” to allow for easy installation of electric vehicle charging equipment in the future?”

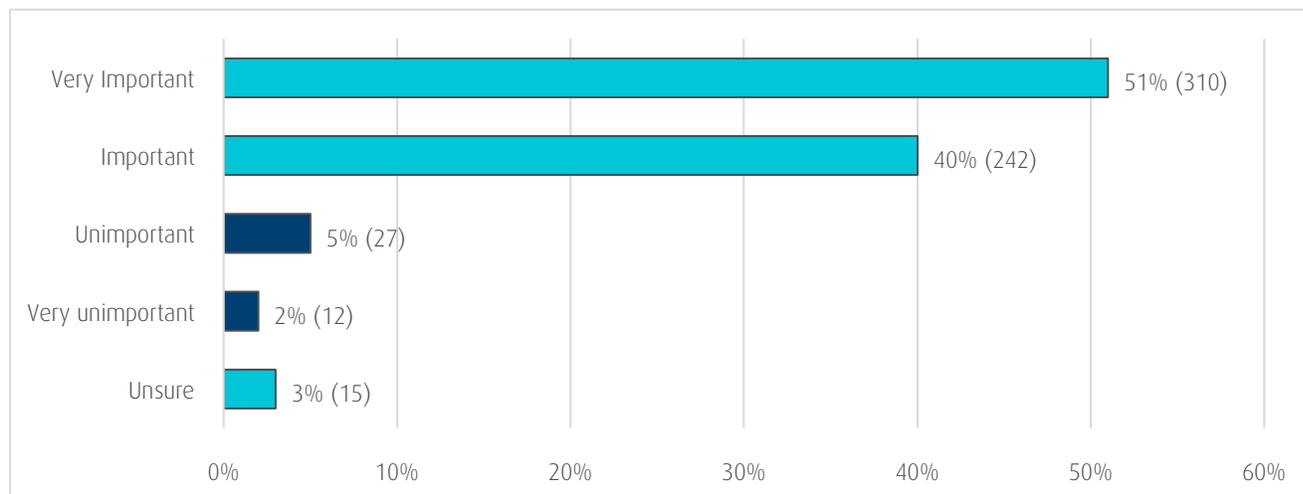
**Figure 7. Importance of Future Proofing New Developments to be EV-Ready**



The results shown above demonstrate clear support for EV-ready buildings, which is something that local governments in the Capital Region have the ability to regulate through their zoning bylaws. This will be further explored in the Best Practices Guide.

Respondents were also asked to indicate the importance of access to a public charging station network with regard to owning or deciding to purchase an EV. **Figure 8** presents the results. The results demonstrate that access to a public charging station network is important with approximately 91% of respondents selecting “very important” and “important”.

Figure 8. Importance of Access to a Public Charging Station Network for EV Ownership



Related to having access to a public charging network is the question of whether there should be a fee in place to charge one's vehicle. This was included as a survey question and framed as good practice for reducing congestion for other EV users and for helping offset maintenance and operating cost, as discussed in [Section 5.2](#). 21% of respondents selected "\$1.00 per hour" as a reasonable fee for public charging, which would represent a logical transition for EV users who do not currently pay a fee for public charging except in Esquimalt.

Other respondents however, indicated that \$1.50-\$2.50 per hour is reasonable (~25% of respondents). Open-ended responses to this question included everything from public charging stations should be free, to higher willingness to pay for a Level 3 station, to not charging per hour but by time or use. This topic will be further explored in the Infrastructure Planning Guide.

Finally, respondents were also asked to indicate the importance of having access to at-work charging. Unlike access to at-home charging or future proofing new developments, results were mixed on the importance of at-work charging:

- 33% selected "very important"
- 39% selected "important"
- 19% selected "unimportant"

### Siting Public EV Charging Stations

As part of developing the methodology for the infrastructure gap analysis and informing the siting criteria, questions were included in the survey to provide respondents the opportunity to rank the importance of seven public charging station locations. The following were listed:

- Major roads and highways
- Community centres
- Libraries
- Parks
- Downtown areas
- On-street
- Public parkades

The questions were designed to differentiate between Level 2 and Level 3 (DCFC) charging stations. Results for the Level 2 locations are as follows:

- Public parkades ranked highest with 32% of the total responses ranked “1”, and 23% of the total responses ranked “2”.
- Major roads and highways received 25% of the total responses ranked “1”, but it also received 27% of the responses ranked “7”, indicating that respondents view major roads and highways as both important and unimportant locations for Level 2 chargers.
- Community centres received the 18% of the total responses ranked “2”, which was the highest after public parkades.
- Downtown areas received an almost equal distribution of being ranked 1, 2, and 3, which indicates public support for these locations.

Results for the Level 3 (DCFC) locations are as follows:

- Major roads and highways was overwhelming ranked as “1”, with approximately 65% of the total responses.
- Public parkades was also ranked high, representing 26% of the total responses ranked “2”
- Both on-street and downtown areas received the highest share of second and third rankings. While they were not ranked first, they are clearly important locations for Level 3 chargers in the view of the public.

A follow-up open-ended question asked respondents to list other locations that are or could be important for hosting an EV charging station. A common response was “shopping malls”, which

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was mentioned in 72 responses—or 20% of the total. Results indicate is that public parkades are the most important locations for Level 2 stations whereas major roads / highways are the most important for Level 3 stations.

### E-Bikes

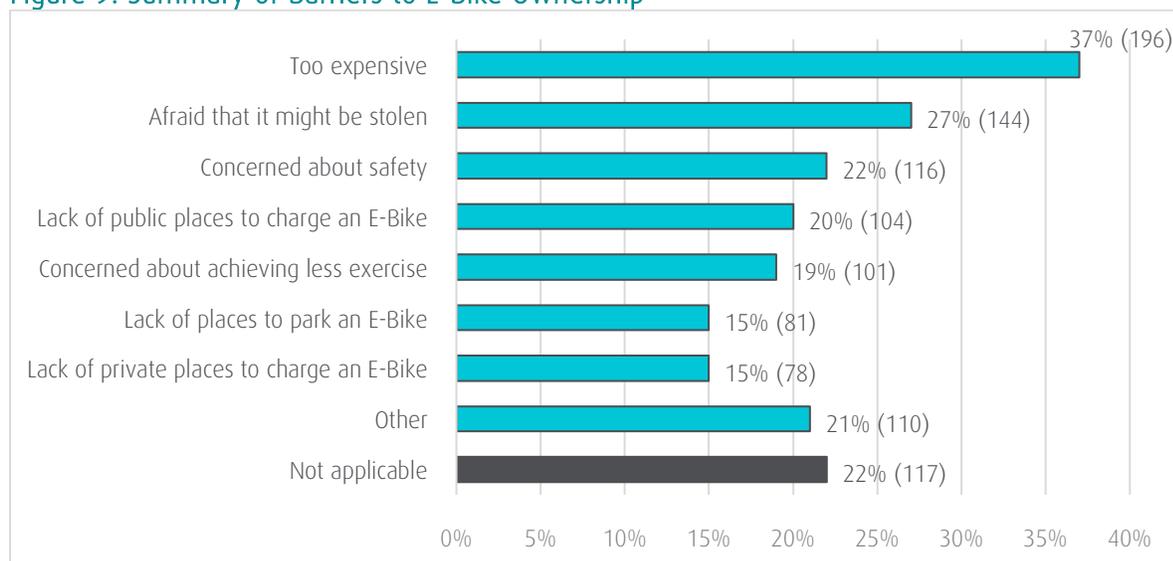
The survey included seven questions on E-Bikes ranging from general ownership, to interest in purchasing an E-Bike, and barriers for existing and prospective E-Bike users. Results of the key findings are presented below.

General findings are summarized as follows:

- Overall, only 16% of 599 respondents own an E-Bike
- About 22% of 586 respondents are planning to purchase an E-Bike in the next two to three years compared to 48% who are not planning to at all
- Respondents are generally familiar with E-Bikes; 54% have seen them on the streets; 35% have spoken to an owner of one; and 30% have done research or looked for information about an E-Bike.

Similar to EVs, both current and prospective E-Bike owners face a number of barriers / challenges. A summary of the main barriers identified in the literature was provided in [Section 6.2](#), which are generally consistent with what was found in the survey. See [Figure 9](#) for a summary of the barriers.

**Figure 9. Summary of Barriers to E-Bike Ownership**



## Capital Region Local Government EV + E-Bike Infrastructure Backgrounder

*Respondents could select all answers that applied, reflected in percentages above*

The results indicate that price (i.e., too expensive) is the top barrier to E-Bike ownership, followed by “afraid it might be stolen”, and “concerned about safety”. Other barriers such as “lack of places to park an E-Bike” and “concerned about less exercise” were also selected, which have been found in the literature, as well. About 20% of respondents selected “lack of public places to charge an E-Bike” as a barrier, which to the best of the project team’s knowledge, has not been identified in the literature.

For those who selected “other”, common responses included [a] concerns about weather and [b] people’s preference for a regular bicycle.

In response to the open-ended question “would you feel safe riding an E-Bike around the capital region?” the majority of respondents said yes; however, for those who wrote “no”, many indicated that the bike infrastructure is not yet in place for them to feel safe.

The final question in the E-Bike section of the survey asked respondents if they would feel comfortable parking their E-Bike in a publicly accessible location. The responses were mixed on this question; a third of the 509 respondents checked “yes”, a third checked “no”, and the final third checked “don’t know, unsure at this time”. A follow-up open-ended question asked “what would make you feel comfortable parking your E-Bike in a publicly accessible location”; common responses included:

- Locked or supervised area
- A secure designated E-Bike parking facility
- Surveillance cameras
- A paid parking facility for E-Bikers users

## 8.2 Development / Building Industry Survey

This survey contained 13 questions. This section provides a high-level summary of the findings, which included 41 completed submissions and 22 partially completed ones. The survey was open from June 20, 2018 to July 26, 2018.

The first few questions of the survey asked the respondents to identify where they work in the region (multiple responses permitted), their role in the industry, and the types of buildings they construct. Findings are as follows:

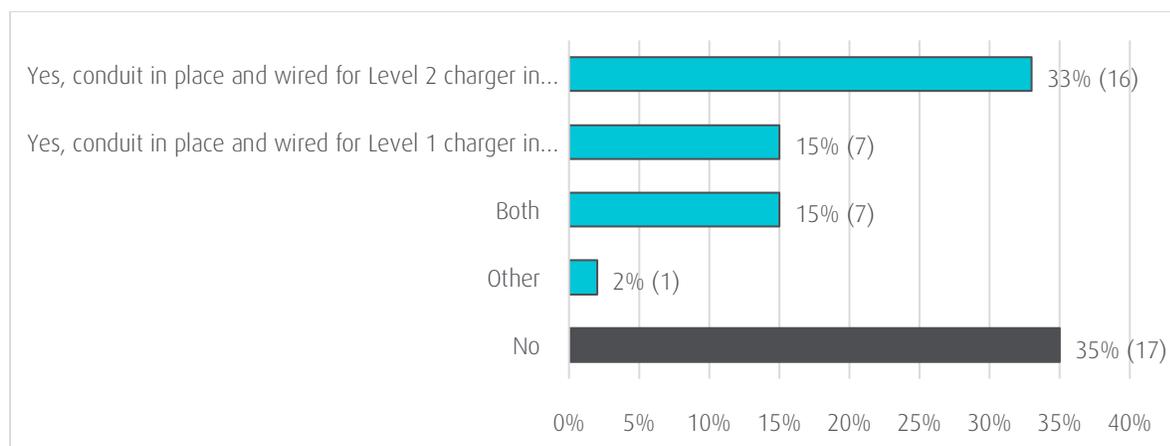
## Capital Region Local Government EV + E-Bike Infrastructure Backgrounder

- The City of Victoria, District of Saanich, Township of Esquimalt, and City of Langford represented the most popular municipalities where respondents have building projects at 72%, 53%, and 34%, respectively (tied between Esquimalt and Langford)
- The majority of respondents are property owners / developers (50%), followed by design professionals (30%), and “other” (25%)
- The most common types of buildings that are constructed among respondents include large residential (61%) and small residential (52%) with small scale and large scale commercial at 33% and 28%, respectively.

### Experience with EVs

Survey respondents were asked to indicate if any of their recent developments have been EV-ready (see [Figure 10](#)). While 35% selected “no”, 33% selected “yes, conduit in place and wired for Level 2 charger in the future”. About 15% selected “yes, conduit in place and wired for Level 1 charger in the future”. The installation costs per unit ranged from \$300 to \$5,000.

Figure 10. Degree of EV-Readiness

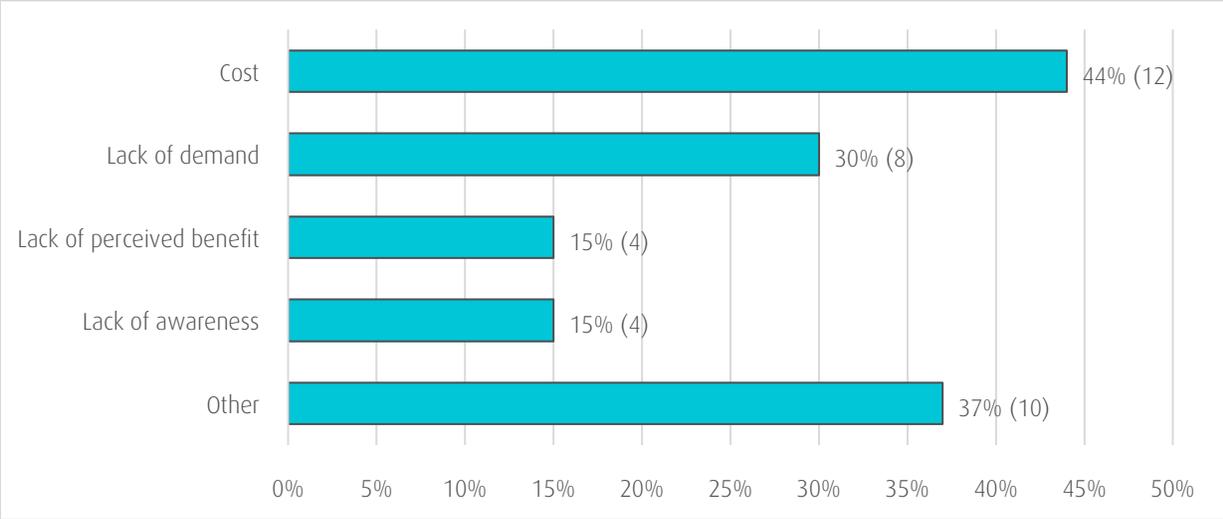


Respondents were also asked if any EV charging stations have been installed in their recent developments; 60% selected “yes” compared to 40% selecting “no”. The reasons for installing an EV charging station ranged from environmental stewardship, obtaining a LEED credit, marketing to prospective tenants / owners, and consumer demand. For those who have installed an EV charging station, the majority (79%) installed a Level 2 charger with costs ranging from \$1,000 to \$5000 per station.

**Barriers to Installing EV Charging Stations**

As shown in **Figure 11**, there are a number of reasons why developers / builders are not installing EVs with “cost” and “lack of demand” being the top reasons. For those who selected “other”, responses included the unknowns / uncertainty around who pays for the electricity and the lack of current demand. Respondents were allowed to select multiple options.

**Figure 11. Summary of Barriers to Installing EV Charging Stations in New Developments**



On the topic of demand, a question in the survey asked respondents to indicate the level of demand they see for EV charging today, in the next 5+ years, and the next 10+ years. A small percentage selected “high demand” and “moderate demand” for EVs today; the majority indicated moderate demand in the next 5+ years (50%) and a significant percentage indicated high demand in the next 10+ years (76%).

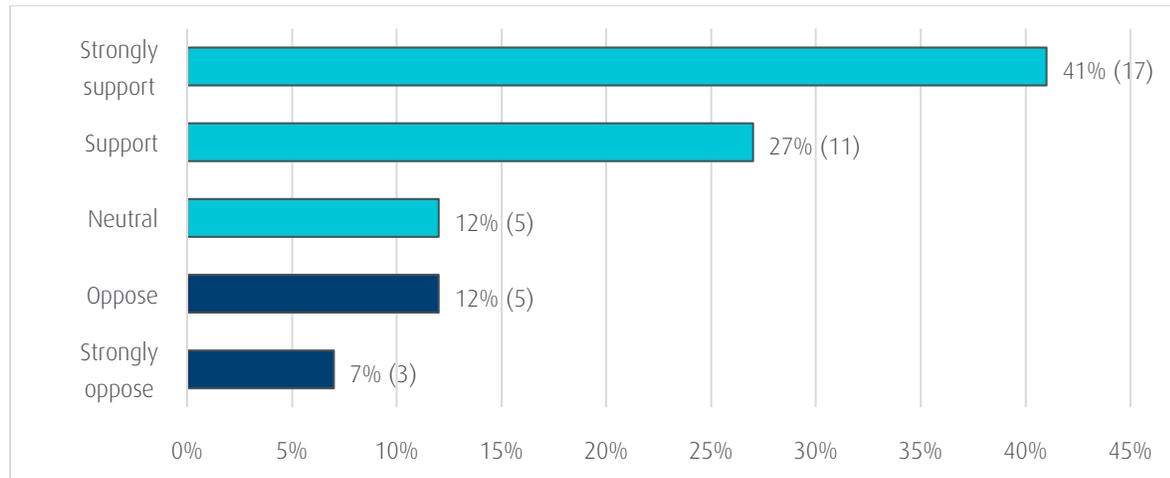
**Policy + Regulation**

As discussed previously in this Backgrounder, a number of municipalities in Metro Vancouver are adopting policy and regulation to require new buildings to be EV-ready in their respective jurisdictions. In the Capital Region, the Town of View Royal is the only municipality that has regulation in its Zoning Bylaw requiring the provisions of EV charging stations in new developments. An important part of developing EV-ready policy and regulations is obtaining feedback from the developer / building industry. As such, questions were included in the survey to gauge their support.

## Capital Region Local Government EV + E-Bike Infrastructure Backgrounder

As shown in **Figure 12**, most of the survey respondents (41%) strongly support local governments in the Capital Region requiring new developments to be EV-ready.

**Figure 12. Level of Support for EV-ready Regulations in the Capital Region**



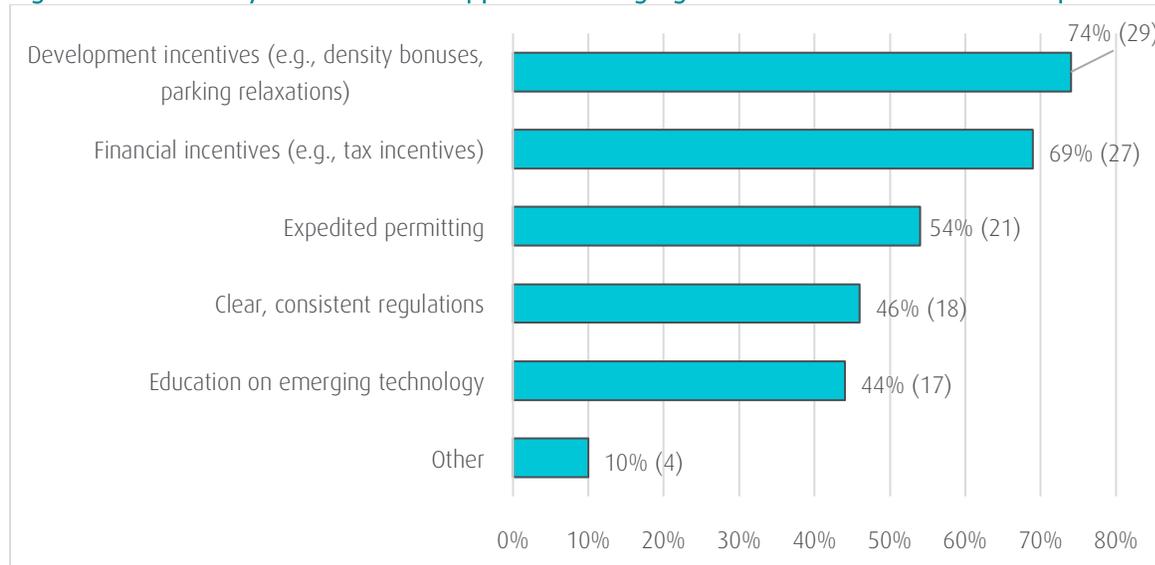
While there is strong support for EV-ready policy and regulation, survey respondents also expressed their opposition and concerns, summarized as follows:

- Concerns over increased costs to developers, leading to increased housing costs
- The market should decide based on consumer demand
- General opposition to governments regulating this area

Respondents were also asked to comment on EV-ready bylaws, specifically whether they like the approach municipalities are taking in Metro Vancouver with requiring 100% of multi-unit residential parking stalls to be 'EV-ready' for Level 2 charging. About half of the 33 respondents indicated that they like the approach but the other half cited concerns ranging from the requirement being too high, to potential complications with strata councils, and how the market should dictate what is appropriate.

Finally, respondents were asked to respond to the question "how can local governments support electric vehicle charging infrastructure in new developments?" Results are shown in **Figure 13**. As the graph shows, both "development incentives" and "financial incentives" are the top actions that should be adopted to support EV charging in new developments.

Figure 13. Summary of Actions to Support EV Charging Infrastructure in New Developments



### Key Takeaways from Development / Building Industry Survey

The key takeaways from the survey are as follows:

- Developers / builders are making their buildings EV-ready and/or including EV charging stations in new developments
- Both cost and lack of demand are the main reasons why developers / builders are not installing EV charging stations in new developments
- Overall, there is strong support for local governments in the Capital Region requiring new developments to be EV-ready through policy, although there are concerns around increased costs and too much government regulation
- Development incentives and financial incentives are the top actions that should be adopted to support EV charging in new developments.

### 8.3 Development Industry Meeting

A presentation and workshop session focused on electric vehicles was hosted at the Urban Development Institute Capital Region's (UDI) breakfast session on Thursday, July 19 2018. The session included a presentation by CRD staff, staff from the City of Victoria and District of Saanich, and the consulting team responsible for this project as well as concurrent work in Metro Vancouver. Approximately 60 people were in attendance. Attendees were primarily UDI members and included representatives from the development industry, professionals (i.e., architects, planners), local government staff, and elected officials.

Attendees were arranged in working groups near the end of the session. Three questions were posed to each group:

- Q1. What is your current experience with EV charging in the new developments?
- Q2. Do you have concerns about installing these in your new development projects?
- Q3. What do you need in order to feel more comfortable installing these in your projects?

A summary of responses and discussion from the working groups is below:

- Issues around metering, equitable distribution of costs, and challenges with stratas assigning cost were raised as key issues. Consideration also needs to be given to differentiating rates for short- and long-term parking (i.e., customer vs employee).
- Concern was expressed over investment in charging infrastructure that may be obsolete (or "old technology") in future, and committing to a specific charging technology or supplier that may not exist in future.
- Further testing and confidence with load management system was identified as being important in easing uncertainty over building electrical requirements.
- A level of urgency with charge station installation was expressed as the region is in a period of growth and delaying installing charging infrastructure will result in more buildings requiring retrofit at a later date (and at higher cost).
- It was suggested that financial or development process incentives would encourage inclusion of charging infrastructure in new development. Some participants cautioned that added regulation results in additional development cost and time.
- Certain participants indicated that EV chargers are a marketable feature that they use to attract buyers / leases and suggested that others should do the same.

## Capital Region Local Government EV + E-Bike Infrastructure Backgrounder

- The group indicated support for this initiative and the guidance / certainty it will provide on concerns such as development cost implications, technology options, and infrastructure suppliers.
- Widespread use of electric vehicles will not address issues of single-occupant vehicle use and suburban “sprawl”-type land development.
- The group reiterated the value of the session and the timeliness of this information being presented as land developers consider install EV chargers and municipalities look to enact bylaws to require them.
- A desire was expressed for the UDI to establish a working group to guide work on this from the development industry.
- A desire was also expressed for a reference guide for the detailed installation of charging stations to streamline electrical design work.

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Appendix A.

## Summary of EV Regulations in Metro Vancouver Communities

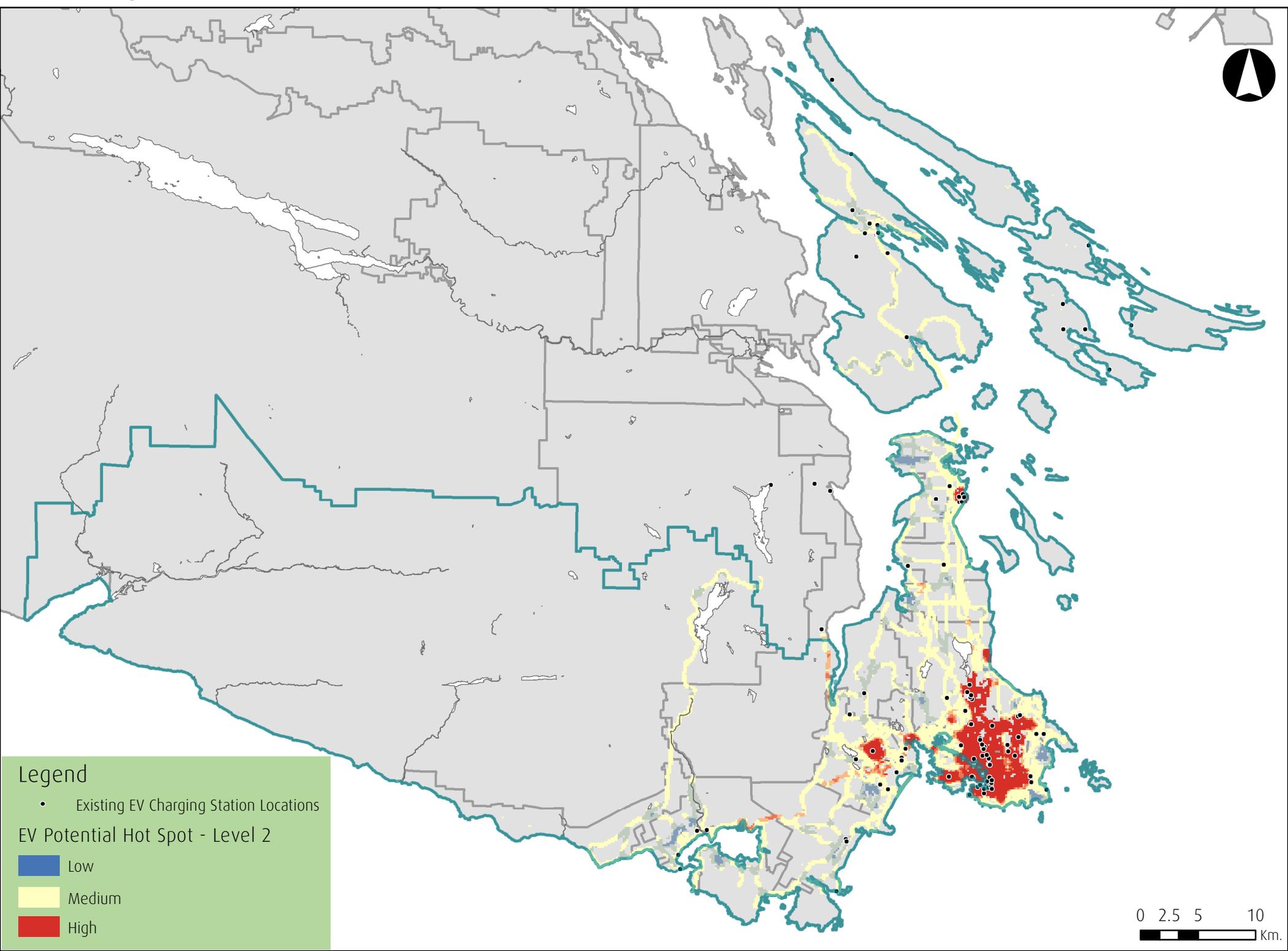
## ADOPTED REGULATIONS / POLICIES / BYLAWS. SOURCE: METRO VANCOUVER, APRIL 2018

	City of Vancouver	District of North Vancouver	City of North Vancouver	City of Richmond	City of Port Coquitlam	District of West Vancouver
<b>Multi-family</b>	100% of parking stalls, excluding visitor stalls, are provided with an energized outlet capable of providing Level 2 charging or higher in new multi-family buildings including rowhouses. An alternative compliance pathway based on a performance standard (approved by the Chief Building Official) would allow EV Energy Management Systems to be used. By-law changes come into effect January 1, 2019.	20% of parking stalls EV-ready, wired for level 1 (110v) charging  Conduit in place so all stalls can later be wired for level 1 (110v) charging. All secure bicycle storage must include level 1 (110v) electric outlets for electric bicycle charge	20% of stalls with Level 2 receptacle. Space in electrical room/panel to supply remaining 80% with charging.	Require all parking stalls, with the exception of visitors parking, in all new residential construction, including single family homes, duplexes, townhomes, and multifamily buildings, as of April 1, 2018, to feature an energized outlet capable of providing Level2 charging or higher to the parking space.	Require rough-ins of Level 2 EV charging infrastructure in the parking area, with outlets accessible to each resident parking spot (not required for visitor spots). Outlets may be shared between spaces (must be within 3 m of parking space).	All new multi-family development provide an appropriate number of dedicated EV plug-in outlets, ideally one for each unit, and new commercial developments over 1500m2 in floor area provide for an expansion of the public electric vehicle charging network.
<b>Commercial</b>	A minimum of one parking space for every ten parking spaces, plus one space for any additional parking spaces that number less than ten, shall be provided with an energized outlet capable of providing Level 2 charging or higher to the parking space.	Target 10% of parking stalls wired for level 2 (240v) charging. Appropriate amounts of level 1 (110v) and level 2 (240v) charging will be determined based on: •Proximity to regional roads and highways •Expected length of stay based on long term land use tenure	None	None	Promote pre-wiring or rough-ins for Level 2 EV charging for a share of parking spaces via Environmental Conservation DP, or rezoning	None
<b>Single Family</b>	New one-family, two-family, rowhouses, and laneway houses must have an energized outlet capable of providing Level 2 charging or higher to garage or carport. Exemption may apply where EV circuit would cause the house panel to exceed 200A; in this case, a raceway must be installed.	None	Circuit to and capacity for Level 2 in 100% of parking spaces.	Require all parking stalls, with the exception of visitors parking, in all new residential construction, including single family homes, duplexes, townhomes, and multifamily buildings, as of April 1, 2018, to feature an energized outlet capable of providing Level2 charging or higher to the parking space.	Require rough-ins (adequate electrical panel capacity, conduit and electrical boxes) of Level 2 EV charging infrastructure in the parking area to ensure one space per unit has access to outlet.	None
<b>Policy Method</b>	Parking Bylaw (changed from Building Bylaw in 2018)	Stand-Alone Policy	Sustainable Development Guidelines	Zoning Bylaw	Zoning Bylaw	Stand-alone policy
<b>Mandatory</b>	Yes	Yes	No (Near-mandatory)	Yes	Yes	Yes
<b>Website</b>	<a href="http://council.vancouver.ca/20180314/documents/cfsc3.pdf">http://council.vancouver.ca/20180314/documents/cfsc3.pdf</a>	<a href="https://www.dnv.org/property-and-development/supporting-electric-vehicles">https://www.dnv.org/property-and-development/supporting-electric-vehicles</a>	<a href="http://www.cnv.org/-/media/city-of-north-vancouver/documents/council-meeting-agenda/2016/2016-09-12-regular-agenda-package-for-september-12-2016.pdf">http://www.cnv.org/-/media/city-of-north-vancouver/documents/council-meeting-agenda/2016/2016-09-12-regular-agenda-package-for-september-12-2016.pdf</a>	<a href="#">Item #19 of Richmond's November 27th Council agenda</a>	<a href="http://www.portcoquitlam.ca/dynamic/page11394.aspx">http://www.portcoquitlam.ca/dynamic/page11394.aspx</a>	May 2012 Report to Council (see Eve for a copy)
<b>Bylaw Language</b>	<p><b>Parking By-law No. 6059</b> 4.14.1 (a) one-family dwelling, two-family dwelling, one-family or two-family dwelling with a secondary suite or lock-off unit, rowhouse, and laneway house, each storage garage or carport shall be provided with an energized outlet capable of providing Level 2 charging or higher to the storage garage or carport, except where the provisions of Sentence 10.4.3.1.(2) of Division B of the Building By-law apply; (b) multiple dwelling, multiple dwelling component of a multiple-use development, or rowhouse, all parking spaces provided for residential use, excluding visitor parking spaces, shall be provided with an energized outlet capable of providing Level 2 charging or higher to the parking space; (c) commercial building or commercial component of a multiple-use development with ten or more parking spaces, a minimum of one parking space for every ten parking spaces, plus one space for any additional parking spaces that number less than ten, shall be provided with an energized outlet capable of providing Level 2 charging or higher to the parking space; and (d) commercial building or commercial component of a multiple-use development with less than ten parking spaces, a minimum of one parking space shall be provided with an energized outlet capable of providing Level 2 charging or higher to the parking space.</p> <p>Building By-law No. 10908 2) Where the requirements of section 4.14.1(a) of the Parking By-Law would cause the dwelling unit calculated load to exceed 200 A in one-family dwellings, twofamily dwellings, one-family dwellings with secondary suite or a lock-off unit, two family dwellings with secondary suites or a lock-off unit, row housing, or laneway houses, the installation of an energized outlet for Level 2 charging may be omitted provided that a minimum nominal trade size of 21 raceway supplied with pull string leading from the dwelling unit panelboard to an electrical outlet box is installed in the storage garage or carport and is labelled to identify its intended use with the electric vehicle supply equipment. 3) Where an electric vehicle energy management system is implemented, Chief Building Official may specify a minimum performance standard to ensure a sufficient rate of electric vehicle charging."</p>	<p><b>1. For multifamily developments:</b>  '1- 20% of parking stalls are EV-ready, wired for level 1 charging - Conduit is in place so that 100% of parking stalls can later be wired for level 1 charging - Allocation of EV parking spaces is the responsibility of developers and/or strata organizations  '2. For commercial and industrial development, in the range of 10% of parking stalls are EVready, wired for level 2 charging. The following criteria will be used to determine on a caseby-case basis the appropriate amount of level 1 and level 2 charging to be provided: - Proximity to regional roads and highways; and - Expected length of stay based on long term land use tenure (e.g. more charging infrastructure will be needed where the stay is longer).  '3. All secure bicycle storage is to include level 1 electrical outlets for electric bicycle charging.</p>	<p>7.15 "Provision of Electric Vehicle Charging Infrastructure 7.15.1 For new buildings, structures and uses, all residential parking spaces, excluding visitor parking spaces, shall feature an energized outlet capable of providing Level2 charging or higher to the parking space. 7.15.2 Energized outlets, provided pursuant to section 7.15.1 above, shall be labeled for their intended use for electric vehicle charging. 7.15.3 Where an electric vehicle energy management system is implemented, the Director of Engineering may specify a minimum performance standard to ensure a sufficient rate of electric vehicle charging."</p>	<p>Definition: "Roughed-in electric vehicle charging Infrastructure" means a Level 2 service including a 240v or 208v circuit breaker on an energized electrical panel connected by raceway to an outlet.  Requirement: 1) One parking space per dwelling unit shall be provided with roughed-in electric vehicle charging infrastructure including an electrical outlet box located within 3 metres of the unit's required parking space.  2) In a building with a common parking area, such as an apartment building or building with a mix of commercial and residential uses, a separate single utility electrical meter and disconnect shall be provided in line with the electrical panel(s) intended to provide for charging of electric vehicles.</p>	All new multi-family development provide an appropriate number of dedicated EV plug-in outlets, ideally one for each unit, and new commercial developments over 1500m2 in floor area provide for an expansion of the public electric vehicle charging network.	

Appendix B.

## Infrastructure Gap Analysis Mapping Outputs

Map 1: Region - Level 2



**Legend**

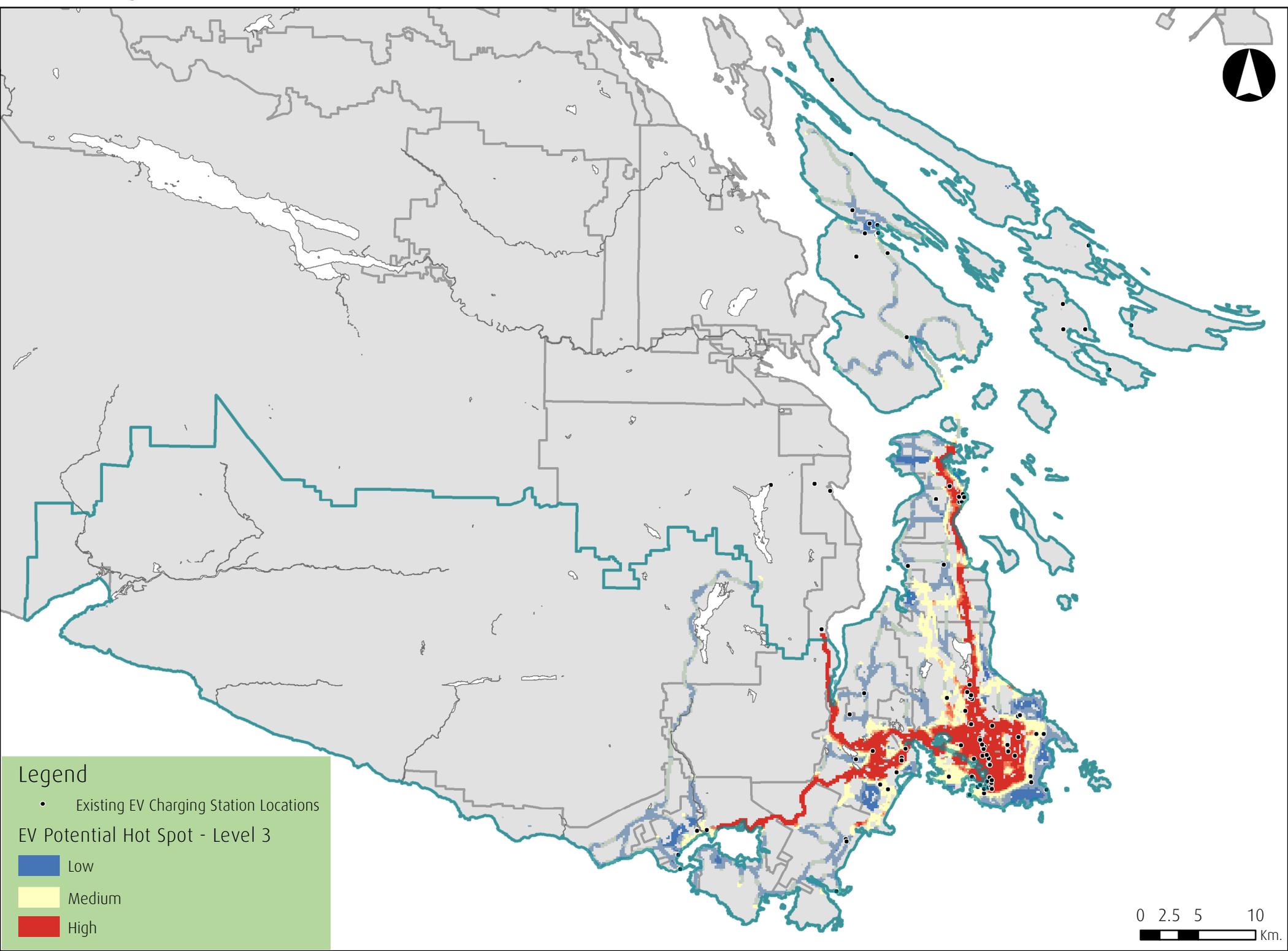
- Existing EV Charging Station Locations

EV Potential Hot Spot - Level 2

- Low
- Medium
- High



Map 2: Region - Level 3



**Legend**

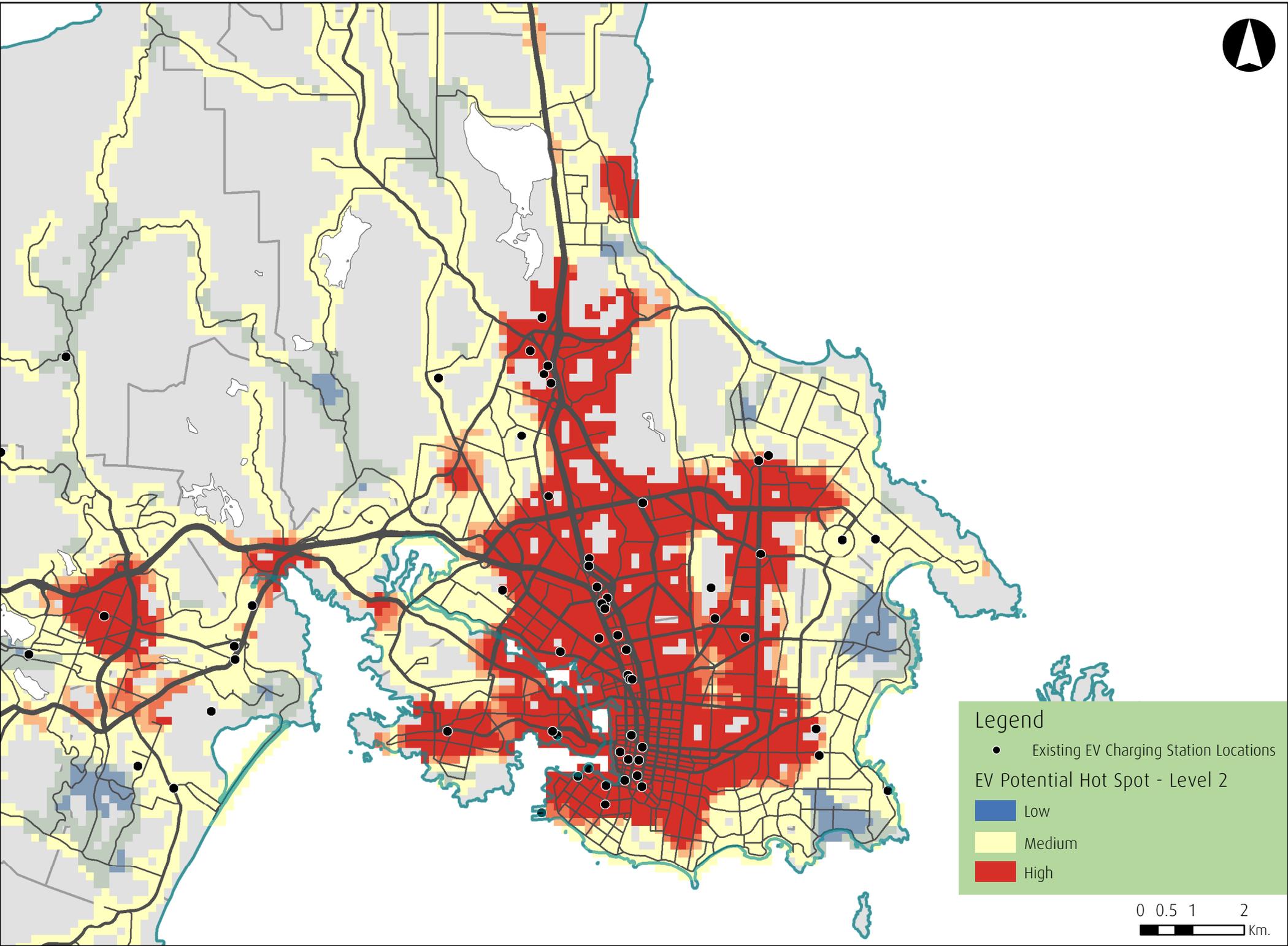
- Existing EV Charging Station Locations

EV Potential Hot Spot - Level 3

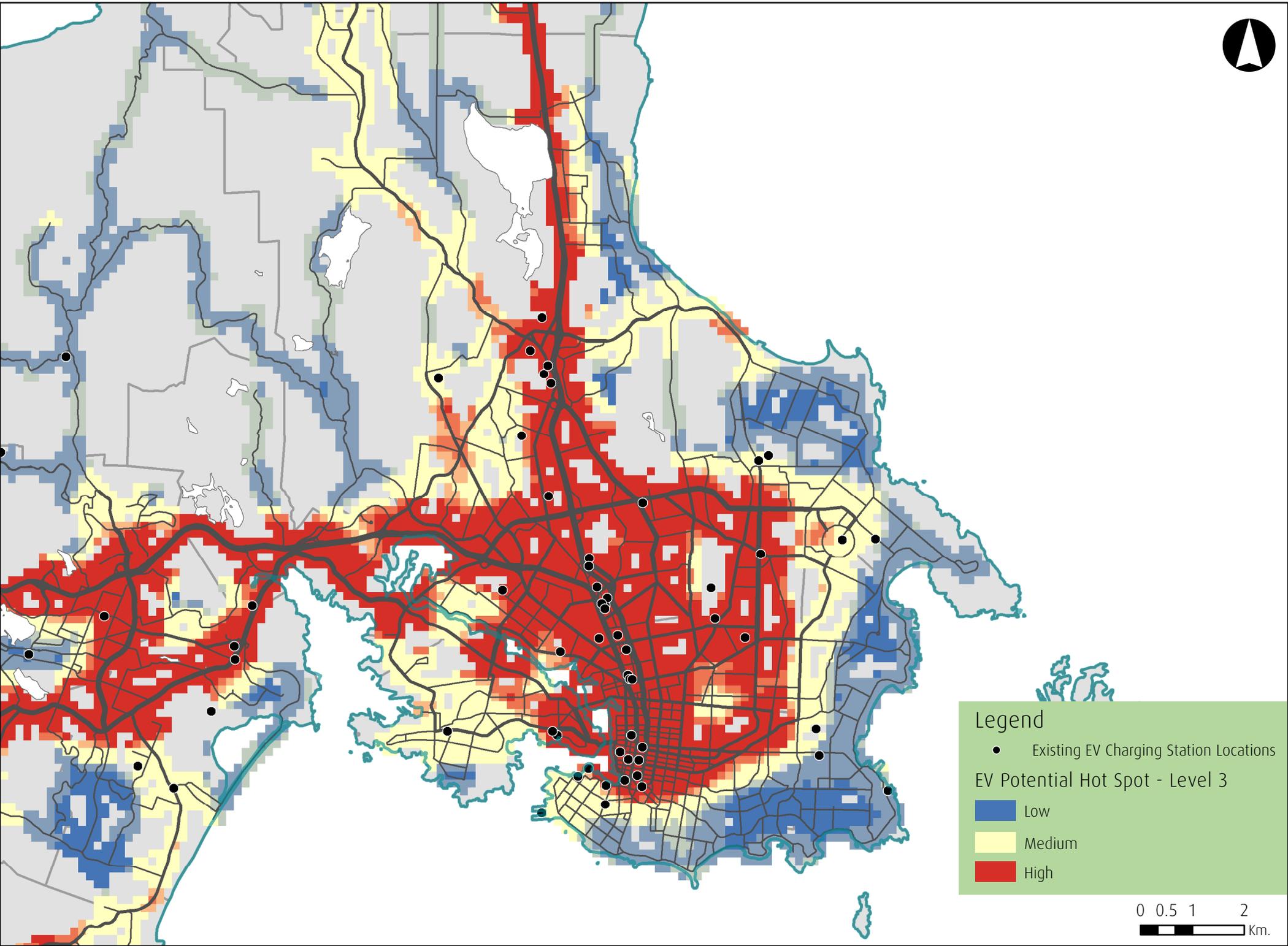
- Low
- Medium
- High



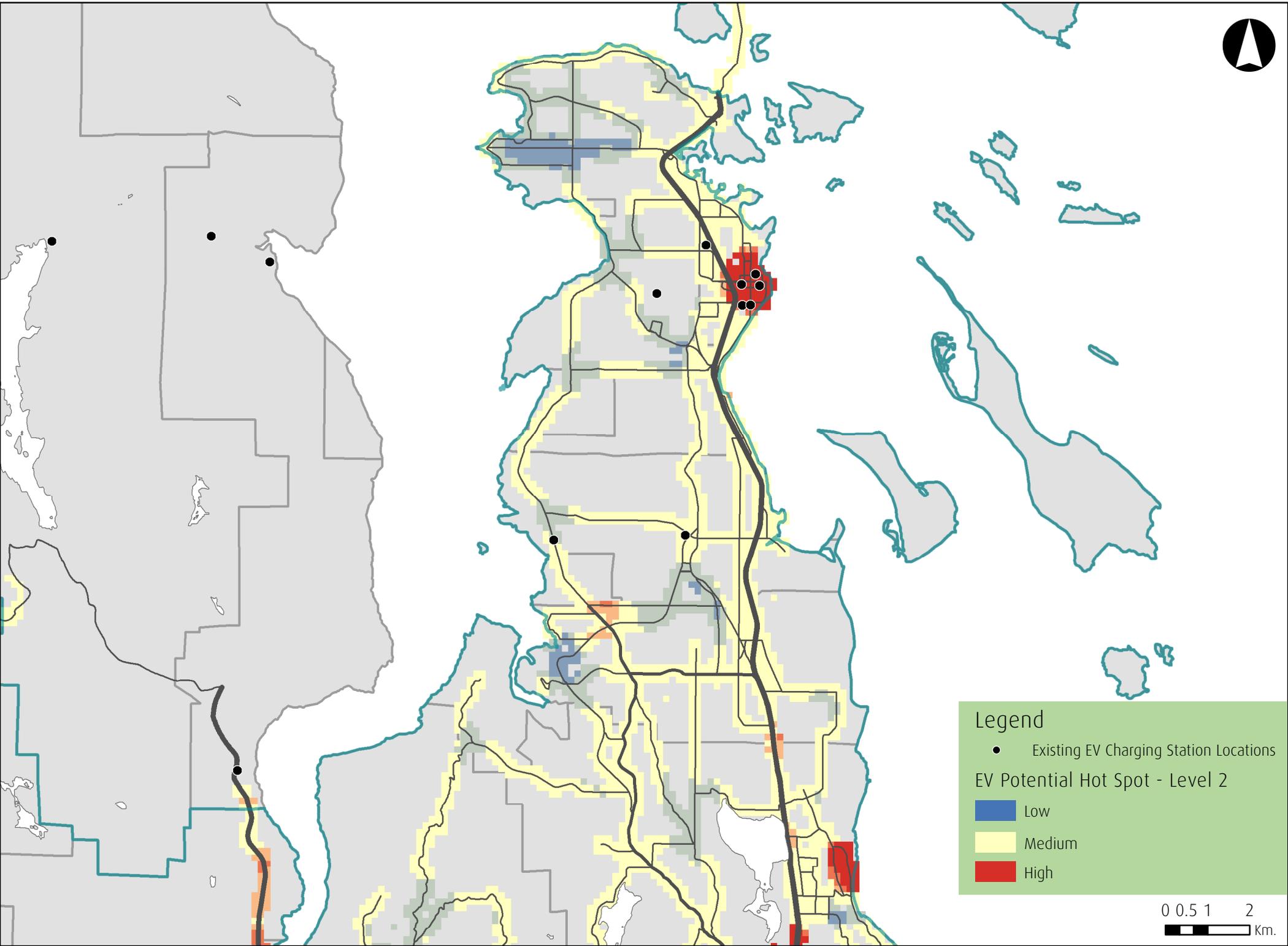
Map 3: Core - Level 2



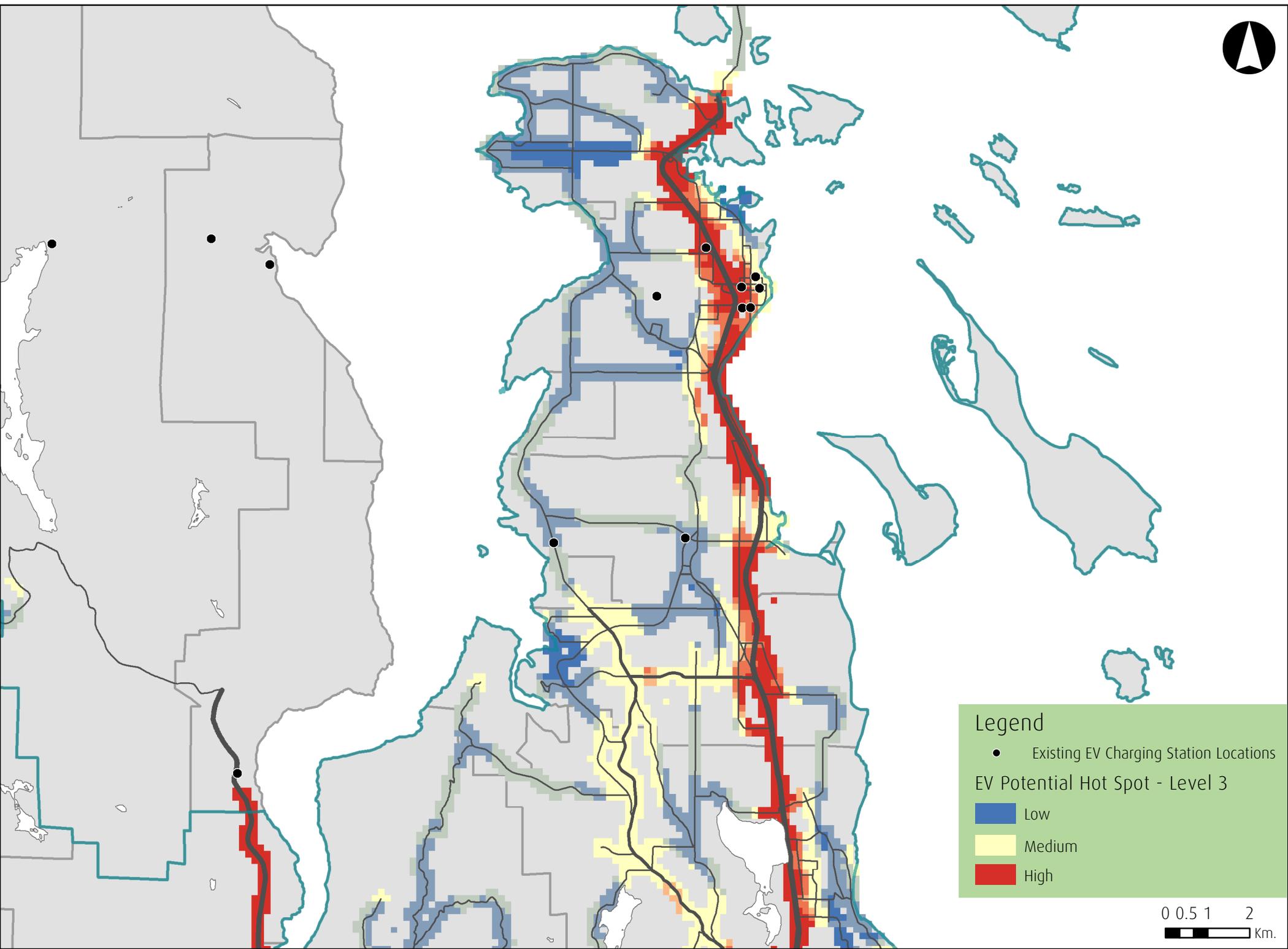
Map 4: Core - Level 3



Map 5: Peninsula - Level 2



Map 6: Peninsula - Level 3



Legend

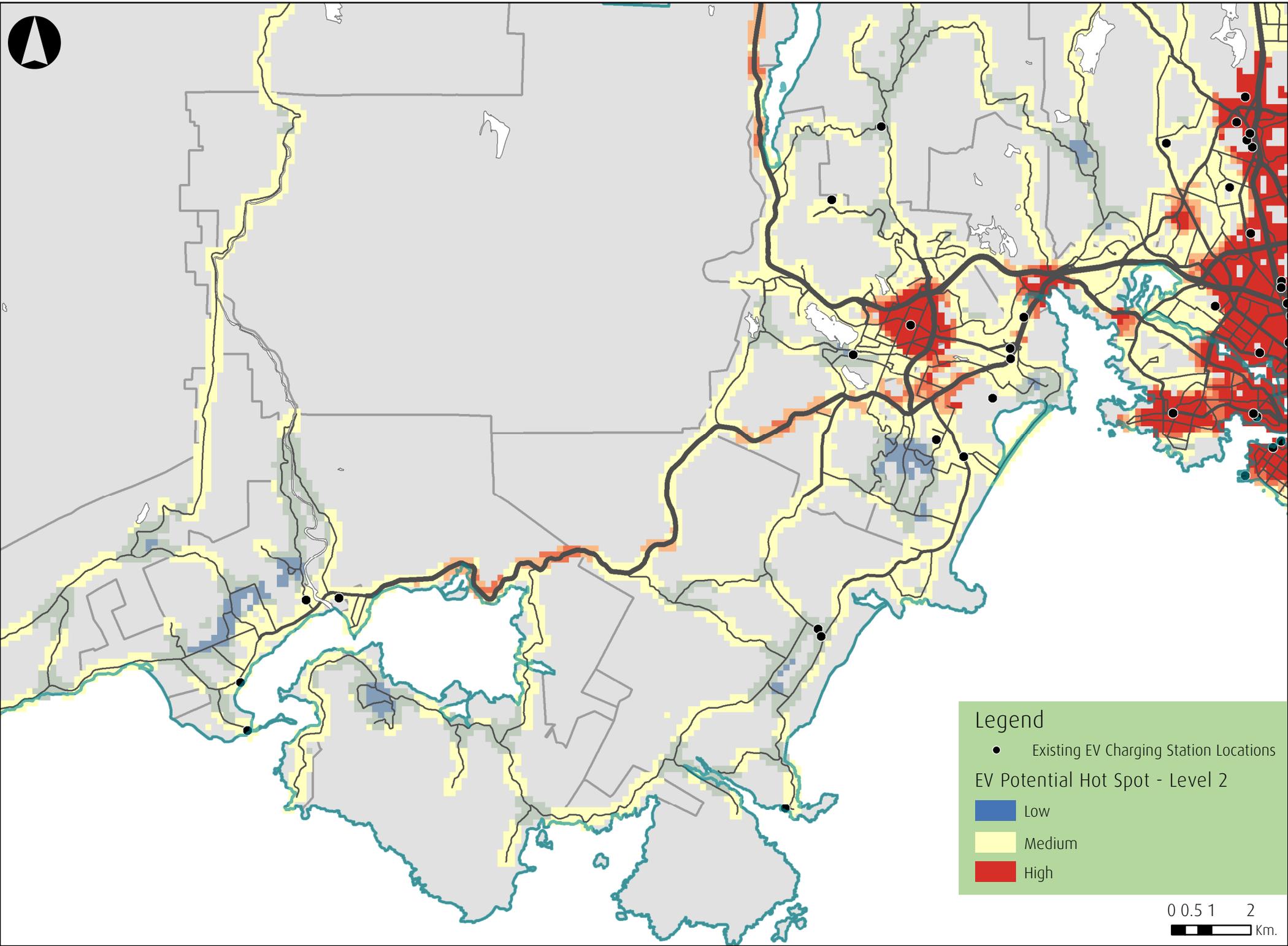
- Existing EV Charging Station Locations

EV Potential Hot Spot - Level 3

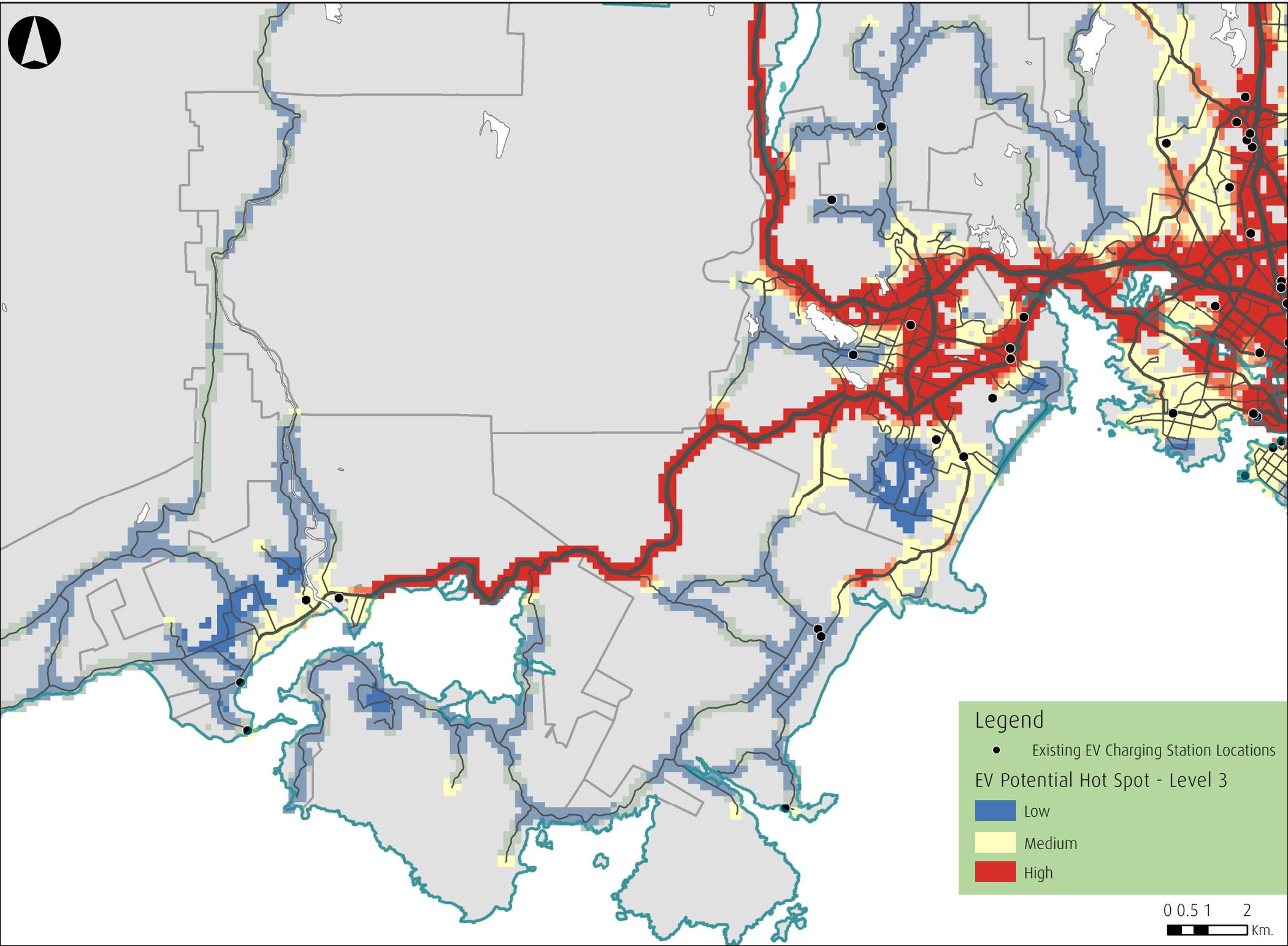
- Low
- Medium
- High



Map 7: West Shore - Level 2



Map 8: West Shore - Level 3





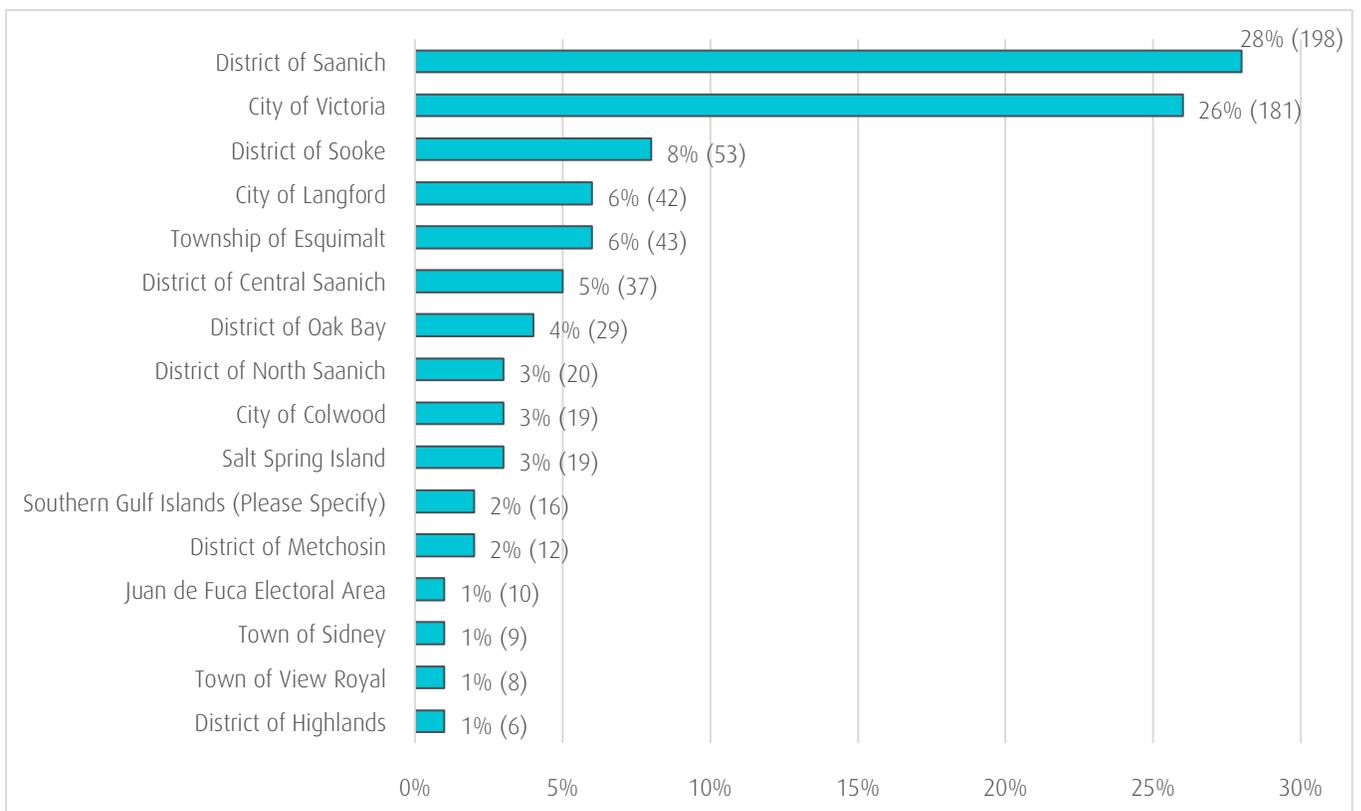
## Public Survey

Public Survey quantitative results are shown in the following charts. Qualitative results are summarized in the Backgrounder.

### General Questions

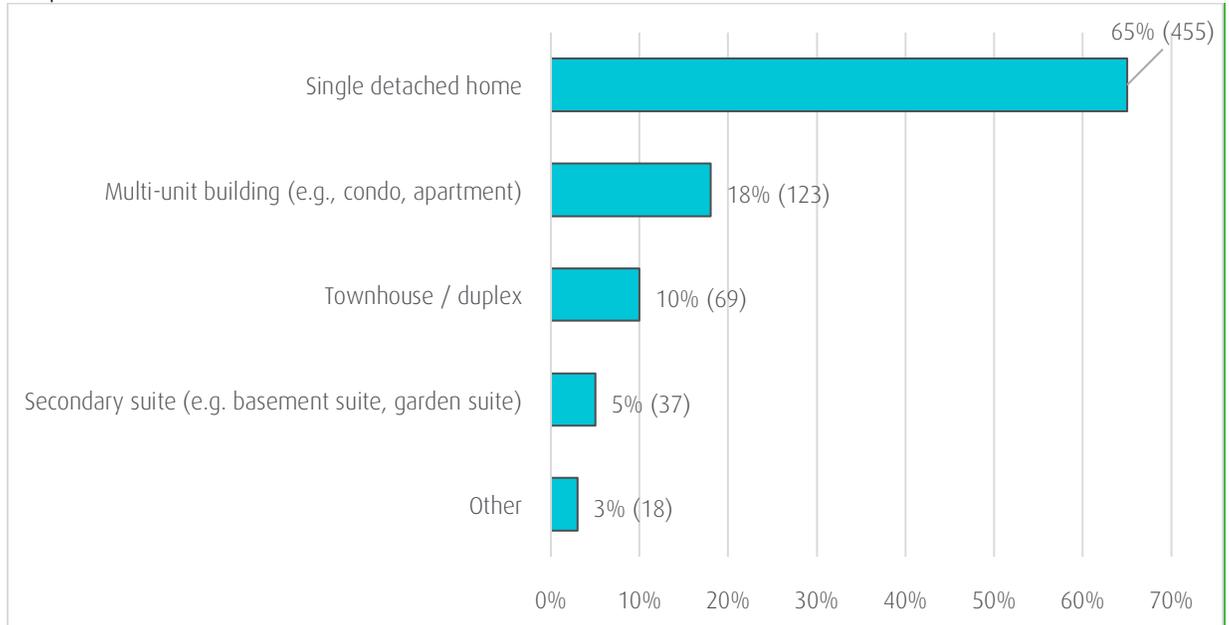
#### 1) To get a sense of geographic representation, which part of the region do you live in?

Responses = 702



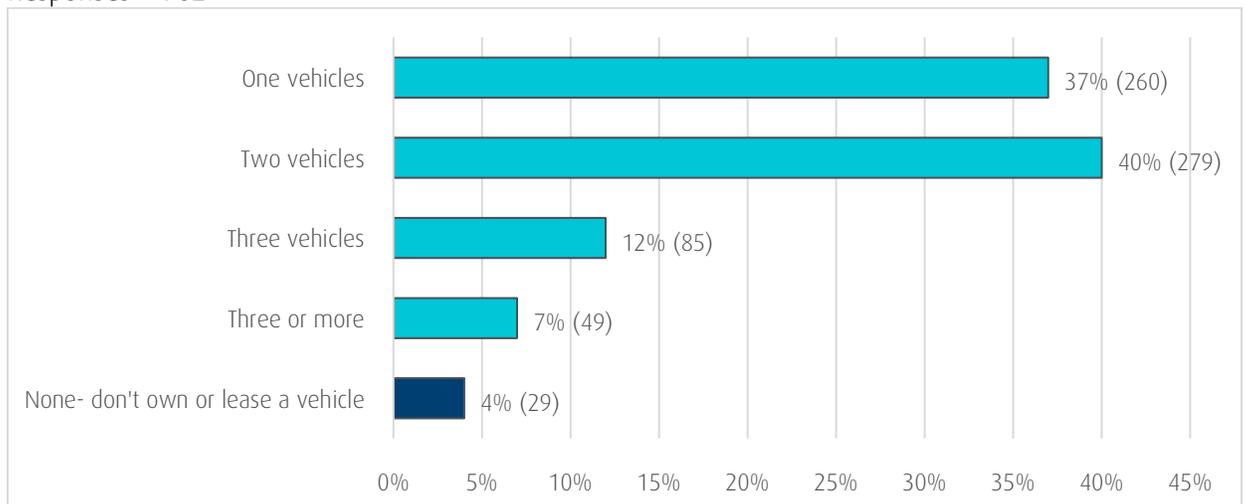
2) Which best describes your home?

Responses = 702



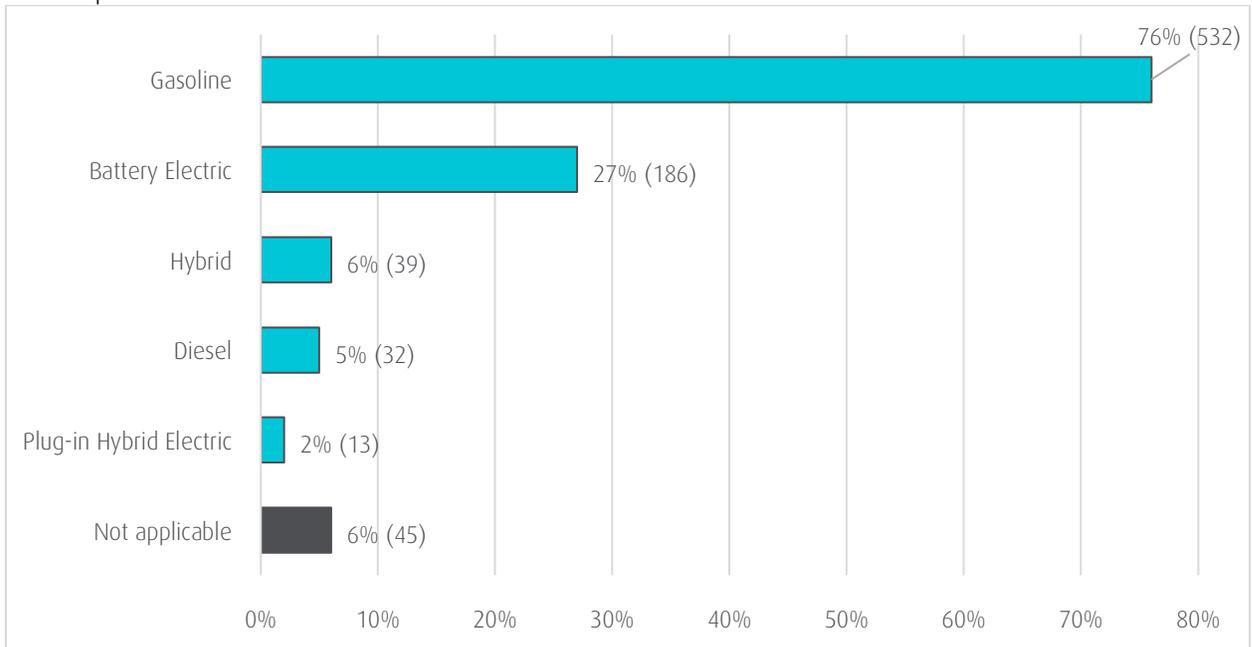
3) How many vehicle(s) does your household currently own or lease? [Please exclude off-road vehicles and RV's]. Please select one response only.

Responses = 702



#### 4) What is the power source of your vehicle(s)?

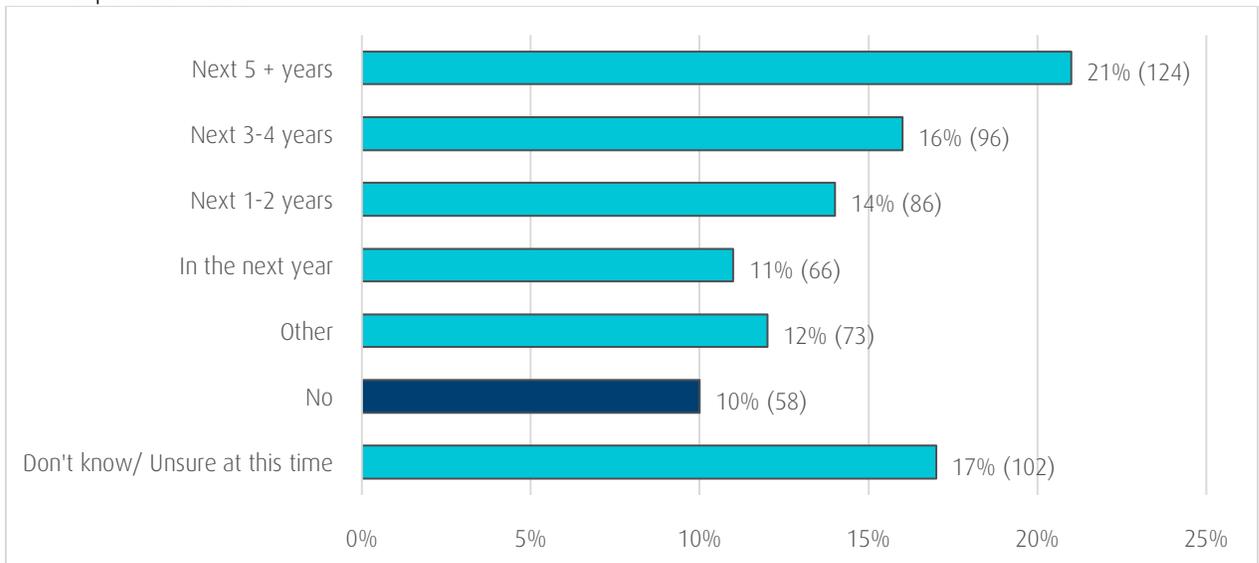
Responses = 702



#### General Electric Vehicle Questions

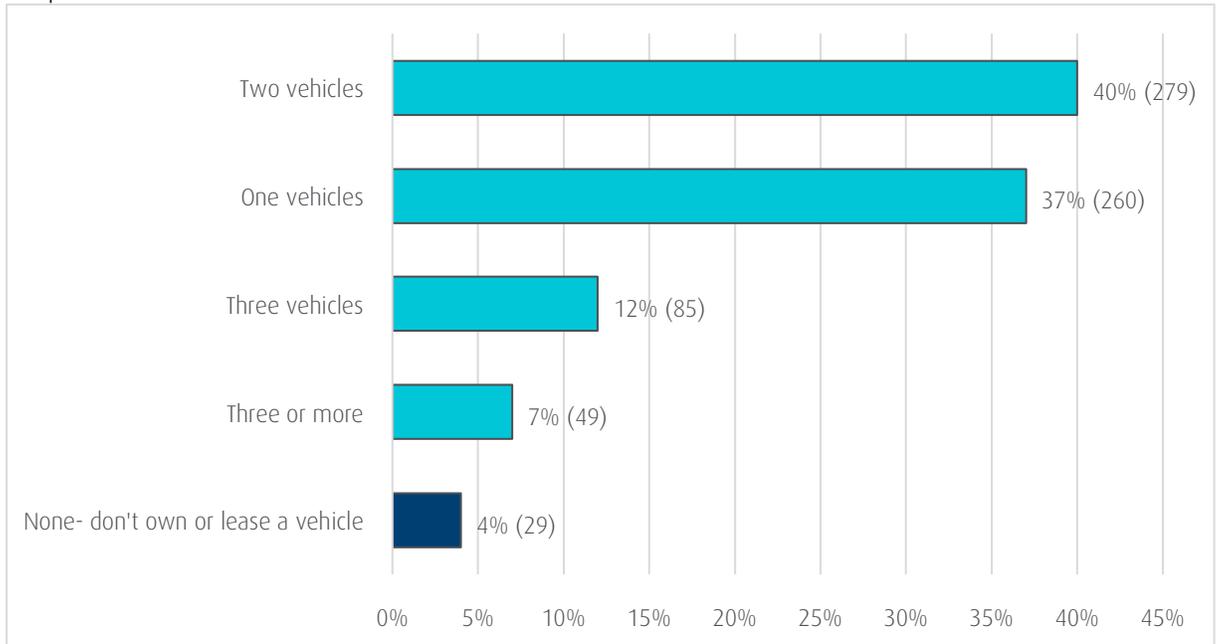
#### 5) Do you plan to purchase an electric vehicle in the future?

Responses = 605



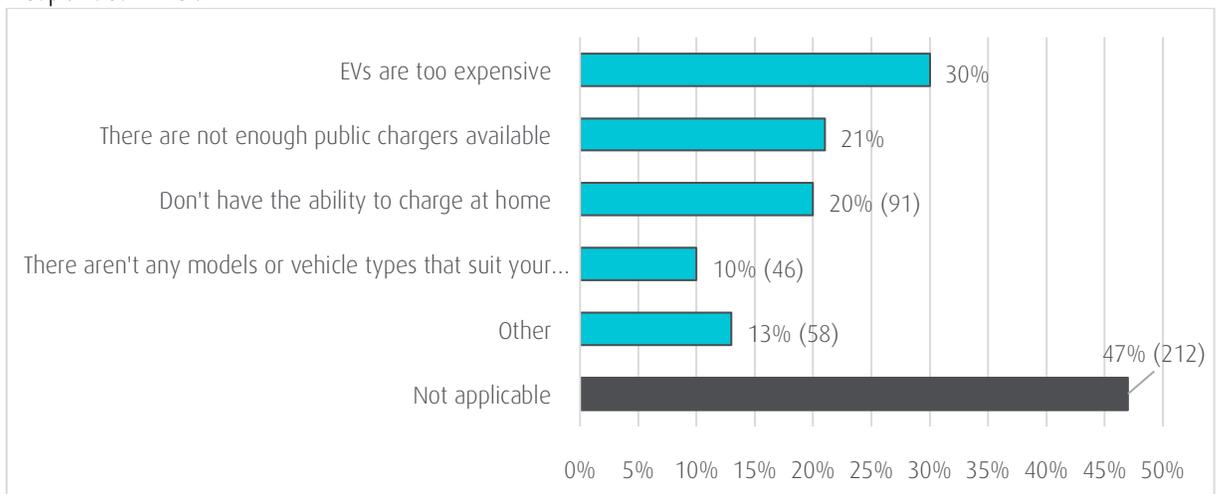
6) If you own an electric vehicle or plan on buying one, what are the factors contributing to that decision? (Please select all that apply)

Responses = 593



7) If you do not own an electric vehicle or do not plan on buying one, what are the factors contributing to that decision? (Please select all that apply)

Responses = 450



8) What are, or could be, the benefits of owning an electric vehicle for you / your household?

Responses = 538

9) What are, or could be, the challenges of owning an electric vehicle for you / your household?

Responses = 540

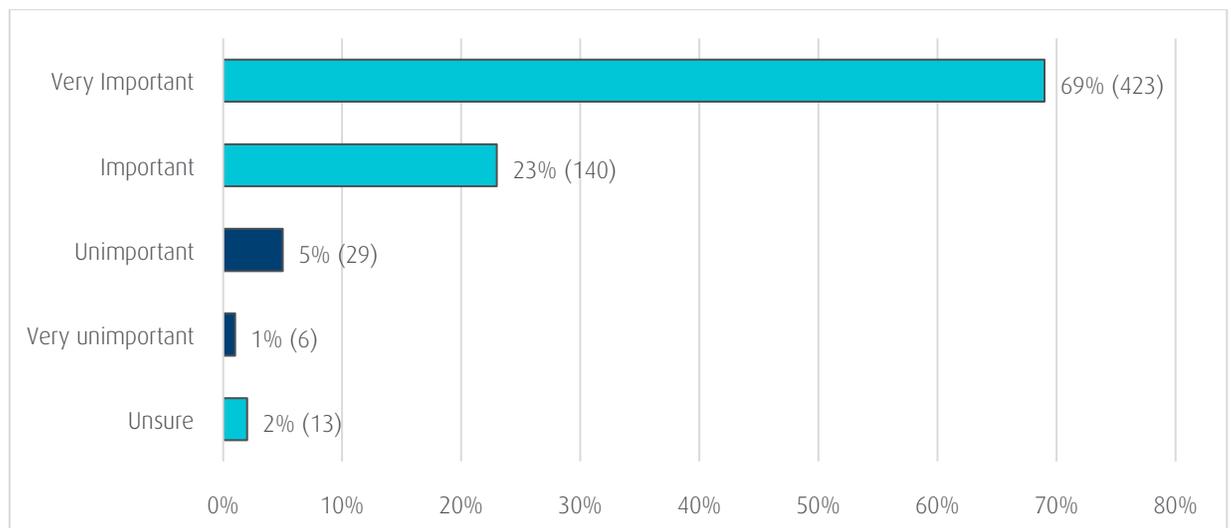
10) What could be done in the capital region to lessen some of the challenges or enhance some of the benefits? (Please be as specific as possible)

Responses = 520

### Electric Vehicle Infrastructure Questions

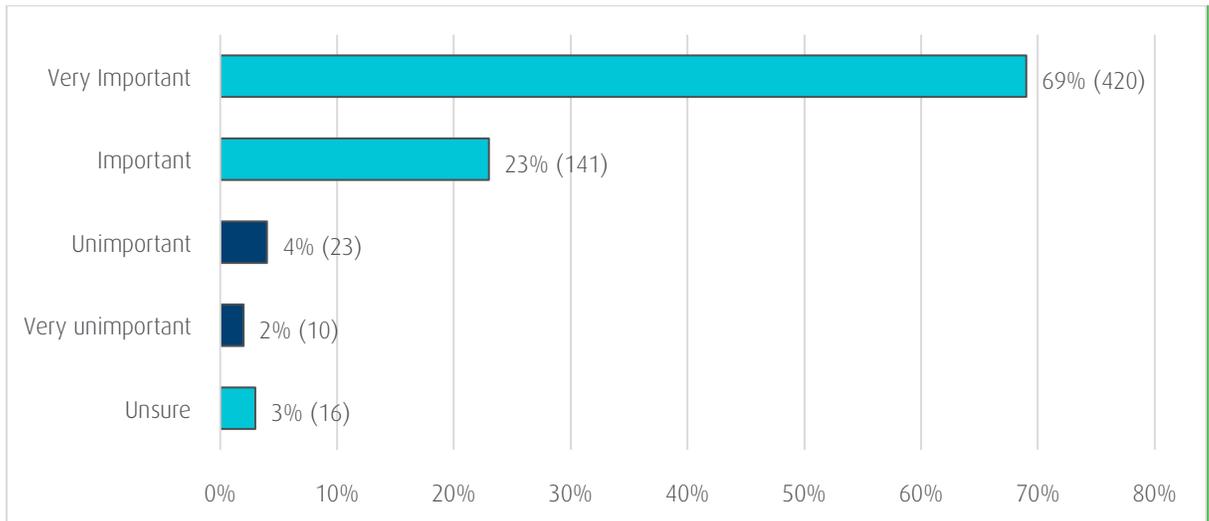
11) How important is access to an at-home charger with regard to owning or deciding to purchase an electric vehicle?

Responses = 611



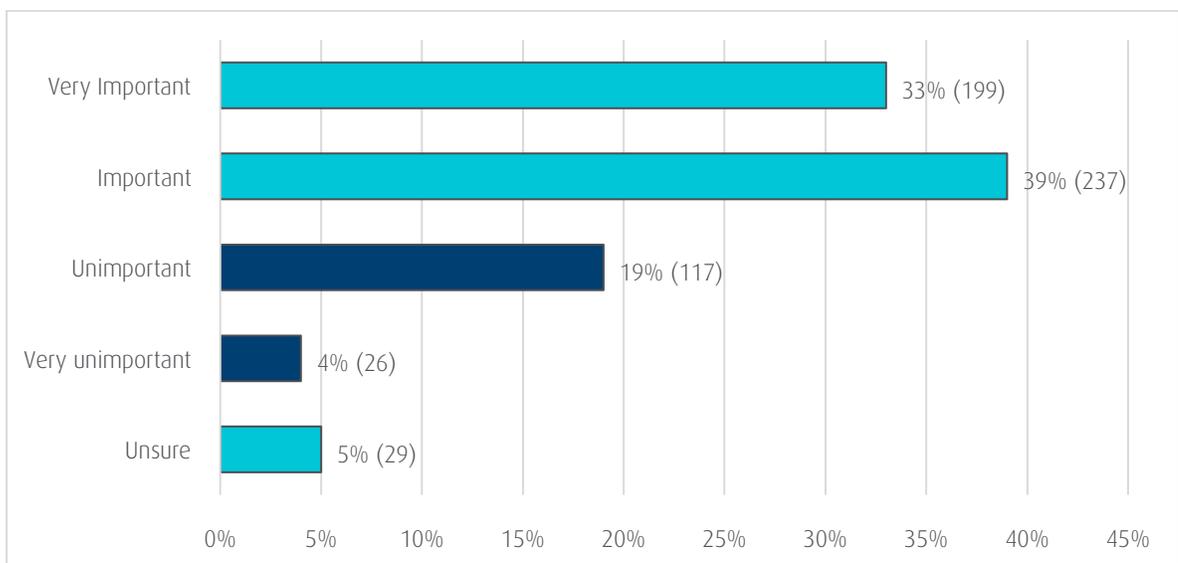
12) How important is it for electric vehicle adoption that the local governments in the capital region ensure new residential construction be “future-proofed” to allow for easy installation of electric vehicle charging equipment in the future?

Responses = 610



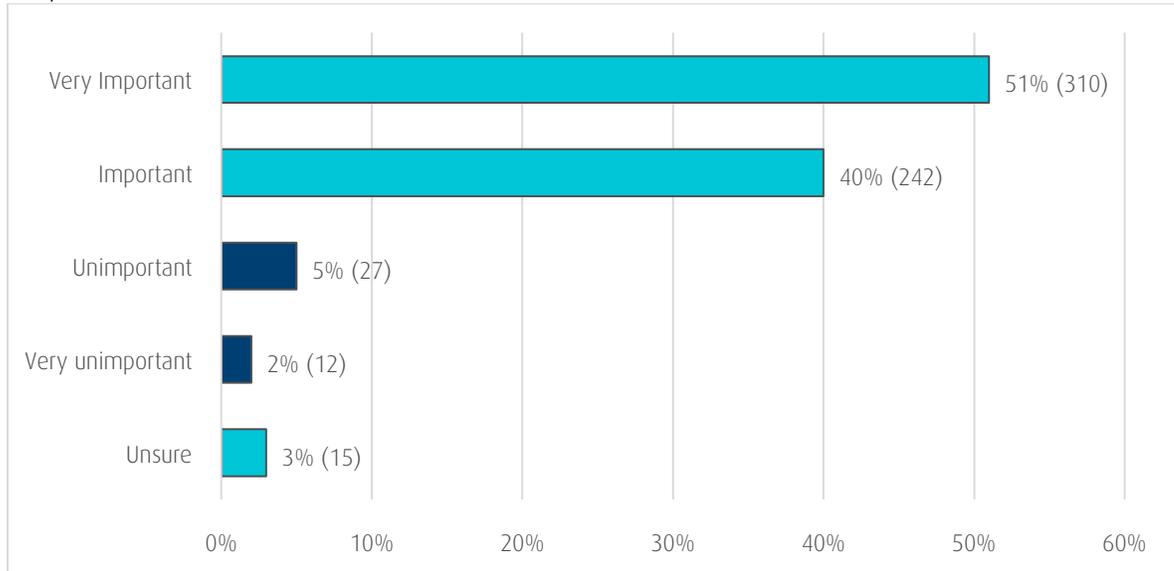
13) How important is access to an at-work charger with regard to owning or deciding to purchase an electric vehicle?

Responses = 608



14) How important is access to a public charging station network with regard to owning or deciding to purchase an electric vehicle? A public charging station network refers to charging stations that are located in publicly accessible places (e.g., shopping malls, libraries, parks, municipal halls, etc.)

Responses = 606



15) In which public locations do you think it is most important to have a Level 2 charger?

Please rank the following public places from 1 (most important) to 7 (least important). A Level 2 (Alternating Current) charging unit can fully charge a vehicle in 4-6 hours (depending on the vehicle) and can add 16-25 kilometres of range in an hour of charging. It requires 220 volts or 240 volts and up to 80 amps.

Major roads and highways

Choice	Total	%
1	145	2
2	55	10
3	53	10
4	46	9
5	42	8
6	52	10
7	141	26

Community centres

Choice	Total	%
1	61	11
2	101	19
3	88	17
4	82	15
5	91	17
6	91	17
7	19	4

Libraries

Choice	Total	%
1	21	4
2	37	7
3	51	10
4	86	16
5	92	18
6	117	22
7	118	23

Parks

Choice	Total	%
1	30	6
2	48	9
3	76	14
4	89	17
5	105	20
6	94	18
7	86	16

Downtown areas

Choice	Total	%
1	77	15
2	95	18
3	120	23
4	82	15
5	70	13
6	51	10
7	36	7

On-street

Choice	Total	%
1	56	10
2	88	16
3	72	13
4	81	15
5	78	14
6	75	14
7	91	17

Public parkades

Choice	Total	%
1	186	32
2	130	23
3	91	16
4	64	11
5	43	7
6	31	5
7	30	5

16) In which public locations do you think it is most important to have a Level 3 charger?

Please rank the following public places from 1 (most important) to 7 (least important). A Level 3 (Direct Current Fast Charger) can deliver 80% of a full charge to an EV in 30 minutes. It requires 200 to 450 volts or up to 200 amps.

Major roads and highways

Choice	Total	%
1	370	68
2	43	8
3	26	5
4	29	5
5	13	2
6	18	3
7	47	9

Community centres

Choice	Total	%
1	25	5
2	69	14
3	68	14
4	88	18
5	114	23
6	96	19
7	34	7

Libraries

Choice	Total	%
1	15	3
2	16	3
3	53	11
4	71	14
5	87	17
6	119	24
7	137	28

Parks

Choice	Total	%
1	15	3
2	42	8
3	47	9
4	71	14
5	101	20
6	113	23
7	108	22

Downtown areas

Choice	Total	%
1	77	15
2	95	18
3	120	23
4	82	15
5	70	13
6	51	10
7	36	7

On-street

Choice	Total	%
1	56	10
2	88	16
3	72	13
4	81	15
5	78	15
6	75	14
7	91	17

Public parkades

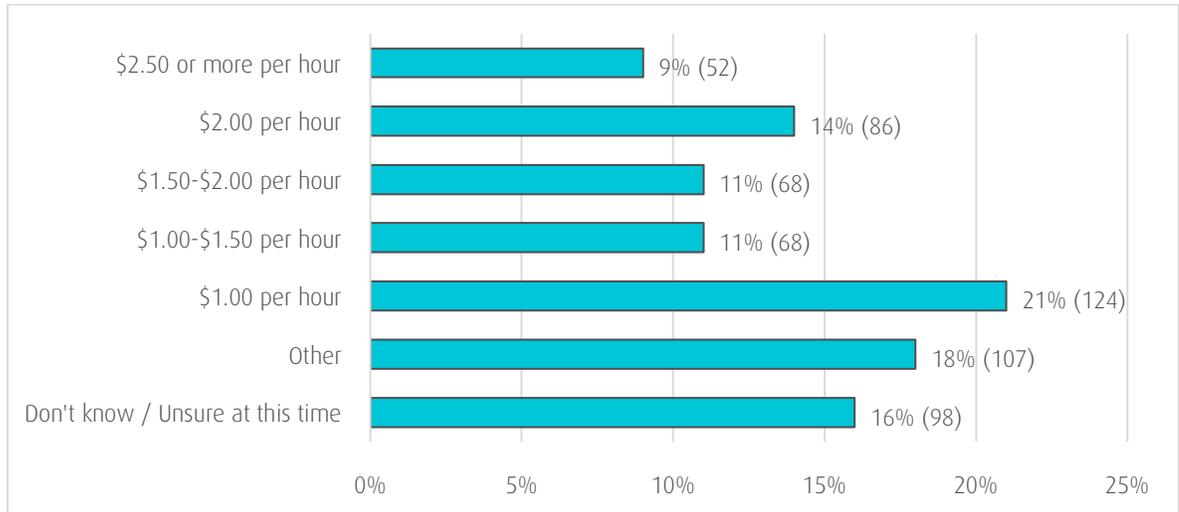
Choice	Total	%
1	76	14
2	133	25
3	99	18
4	84	16
5	53	10
6	38	7
7	54	10

17) Are there any other locations that would be important for hosting a public charging station? Respondents= 362

**18) How much would you consider is a reasonable fee per hour for public charging?**

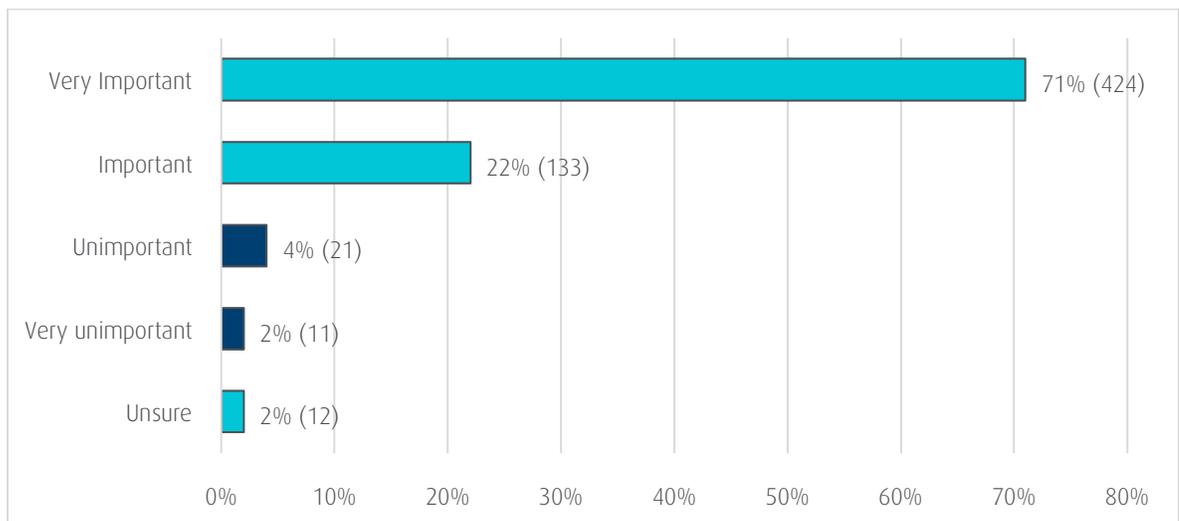
Charging a modest fee for use of public charging is considered good practice for reducing congestion for other EV users and for helping offset maintenance and operating costs.

Respondents= 603



**19) How important is it that your local or regional government take steps to promote the use of EVs in order to reduce your community's greenhouse gas emissions?**

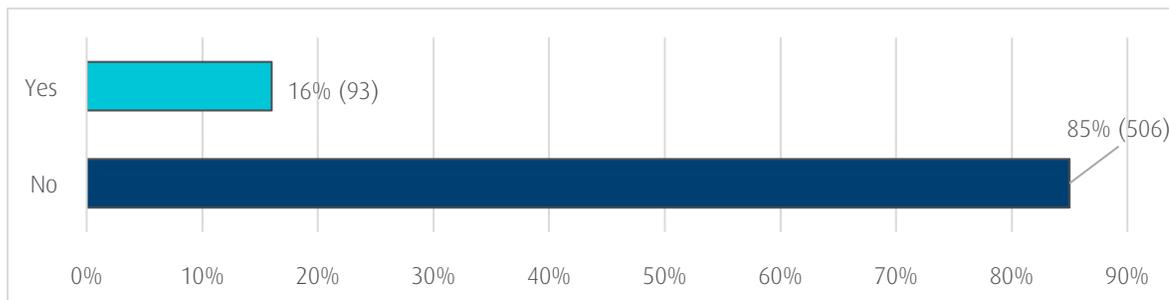
Responses = 601



## E-Bike

20) Do you currently own an E-Bike?

Responses = 599



21) What are, or could be, the benefits of owning an E-Bike for you / your household?

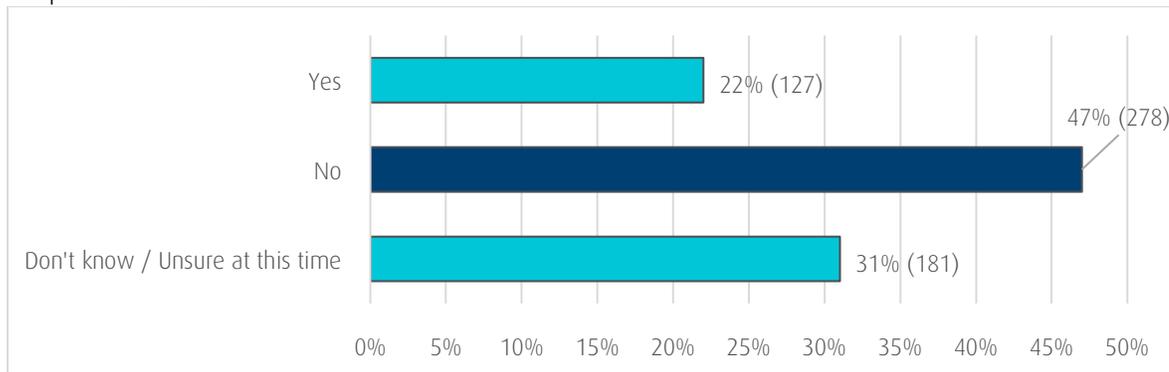
Responses = 495

22) What are, or could be, the challenges of owning an E-Bike for you / your household?

Responses = 480

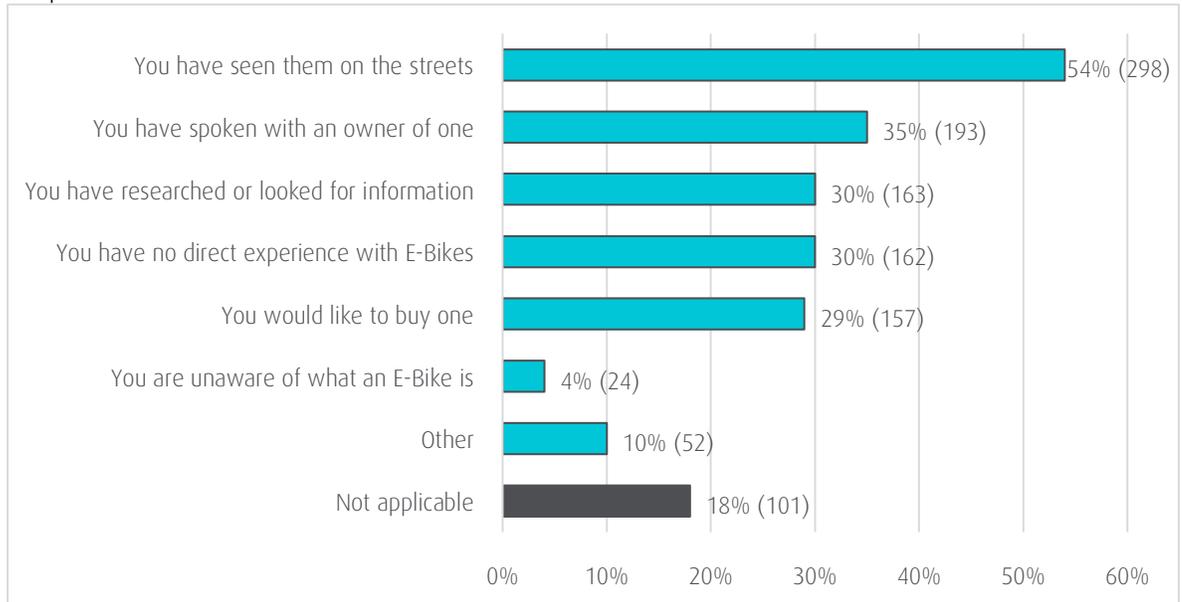
23) Do you plan on purchasing an E-Bike in the next two to three years? (Please select one response only)

Responses = 586



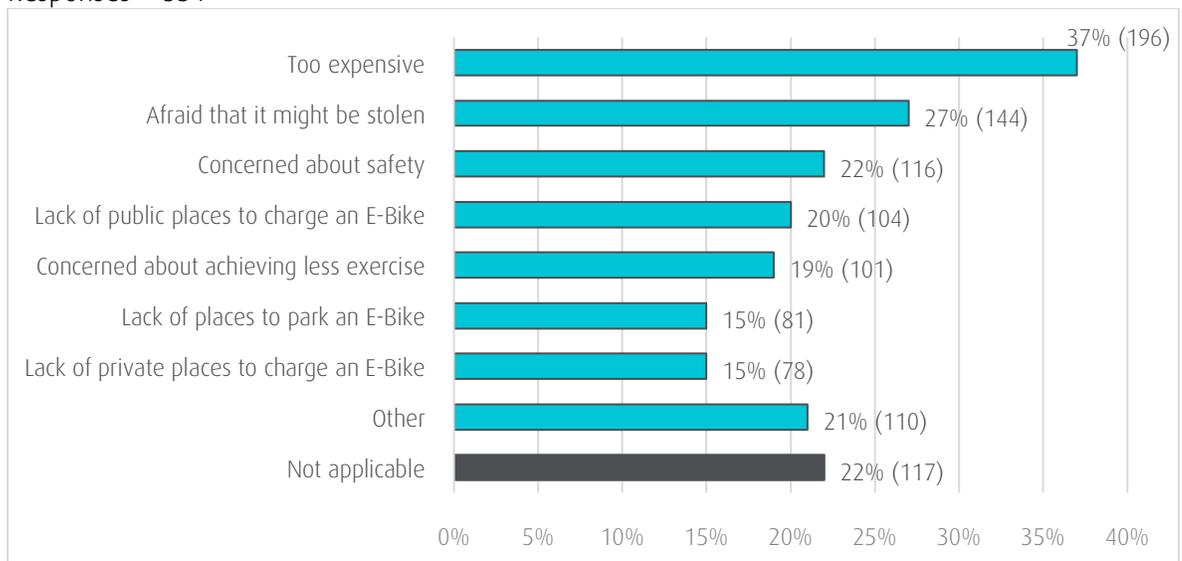
24) If you do not own an E-Bike, which of the following statements are true? (Please select all that apply)

Responses = 549



25) If you do not own an E-Bike or do not plan on buying one, what are the factors contributing to that decision? (Please select all that apply)

Responses = 531

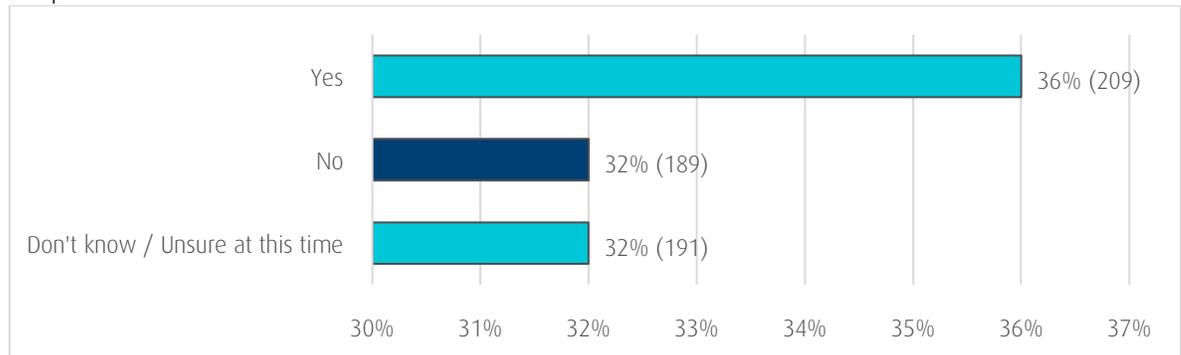


26) Would you feel safe riding an E-Bike around the capital region? If no, why not?

Respondents = 526

27) Would you feel comfortable parking your E-Bike in a publicly accessible location?

Respondents = 590

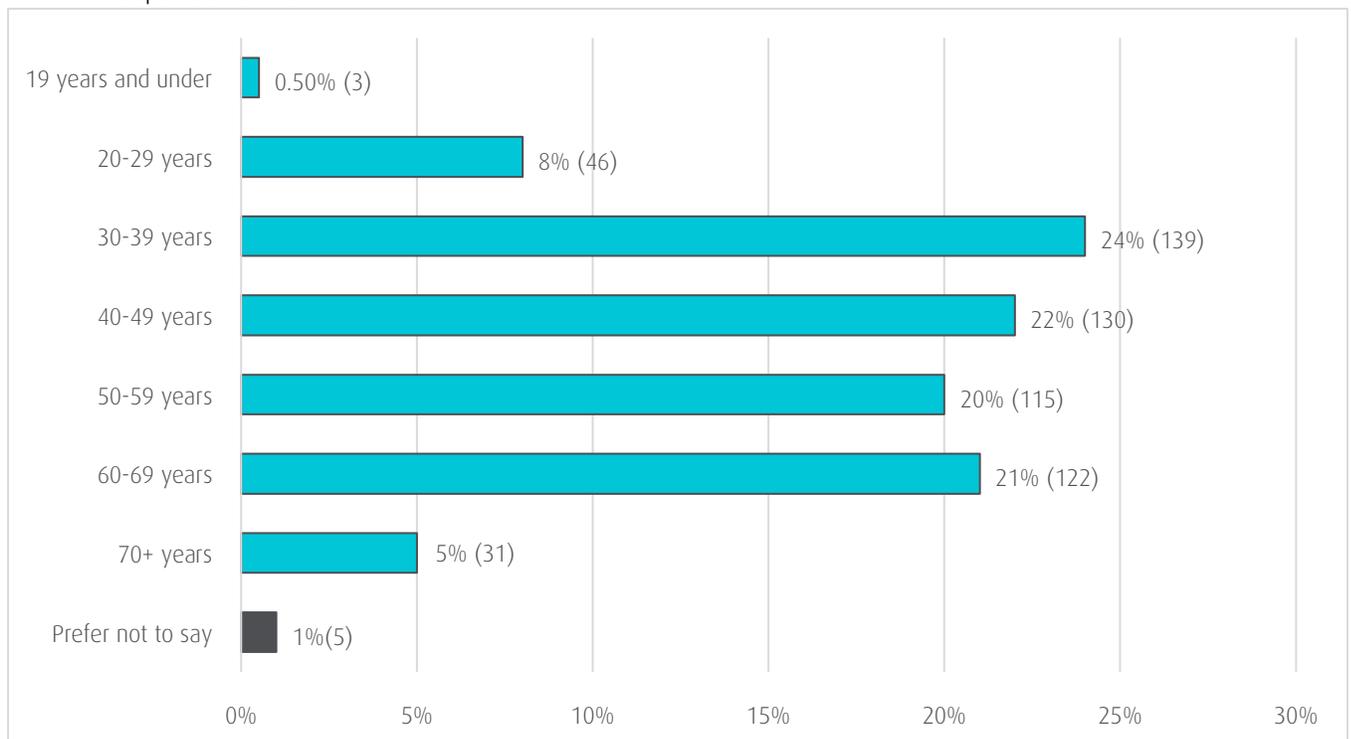


If you selected no above, what would make you feel comfortable parking your E-Bike in a publicly accessible location?

### Demographic Questions

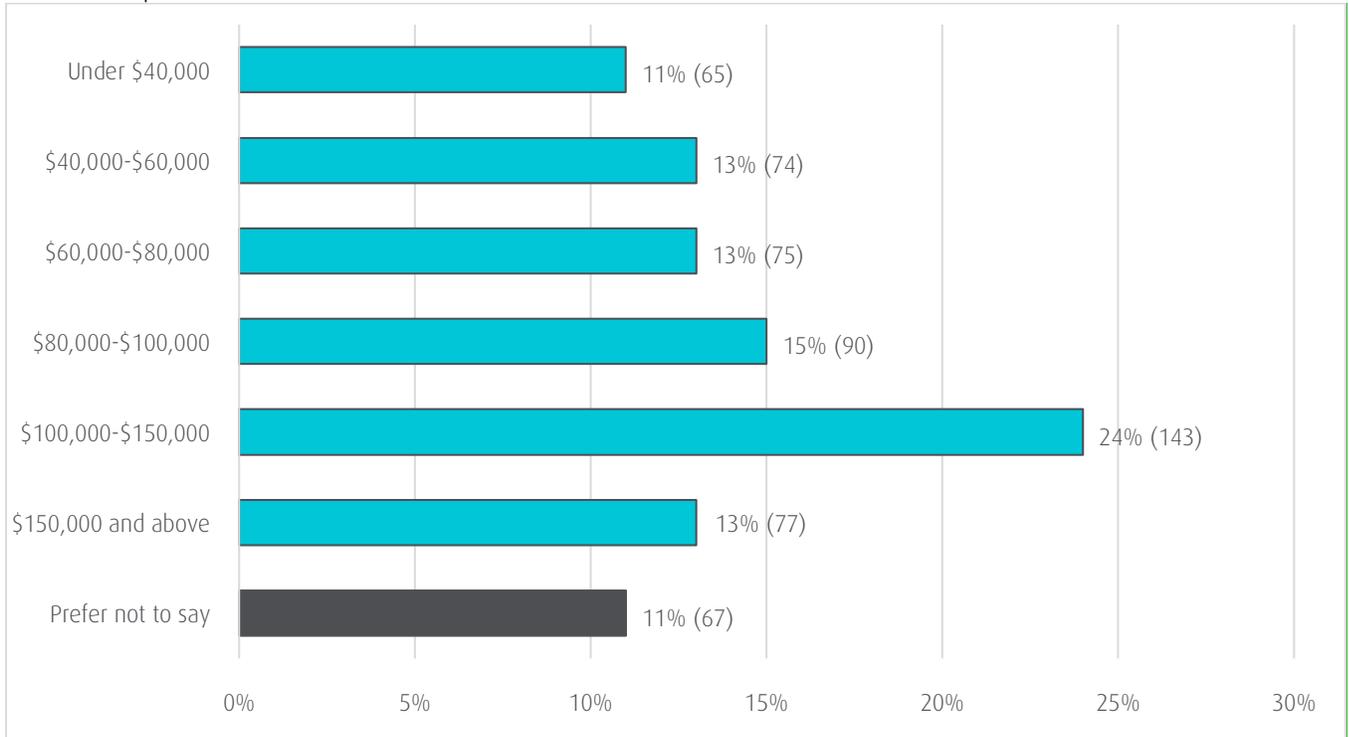
28) Which of the following age groups do you belong to?

Respondents = 591



29) Which of the following best describes your household income per year (before taxes)?

Respondents = 591



Appendix D.

## Summary of Developer Survey Responses

## Developer Survey

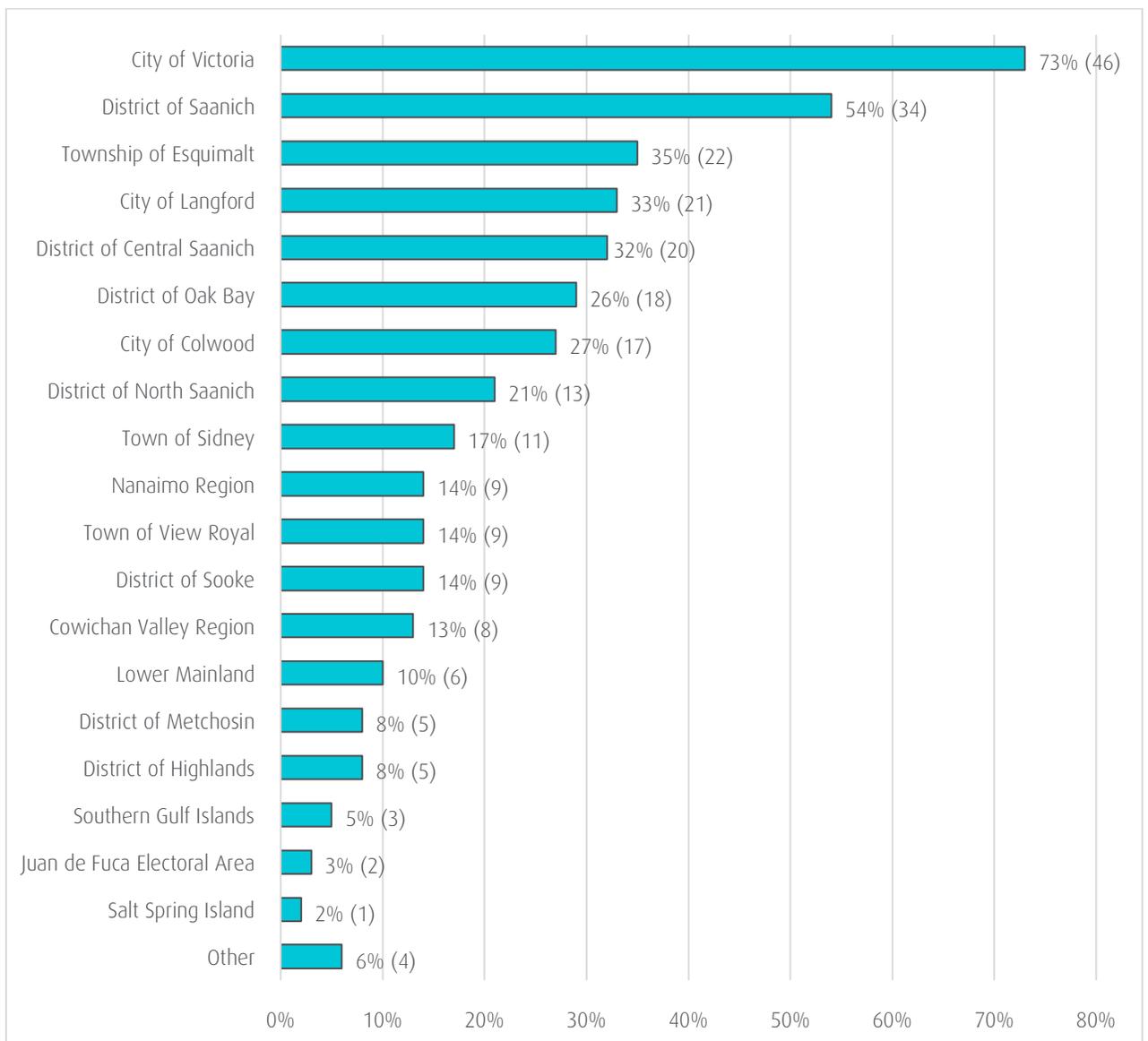
Developer Survey quantitative results are shown in the following charts. Qualitative results are summarized in the Backgrounder

### About You

#### 1) Which municipality / electoral area do you currently have building projects in?

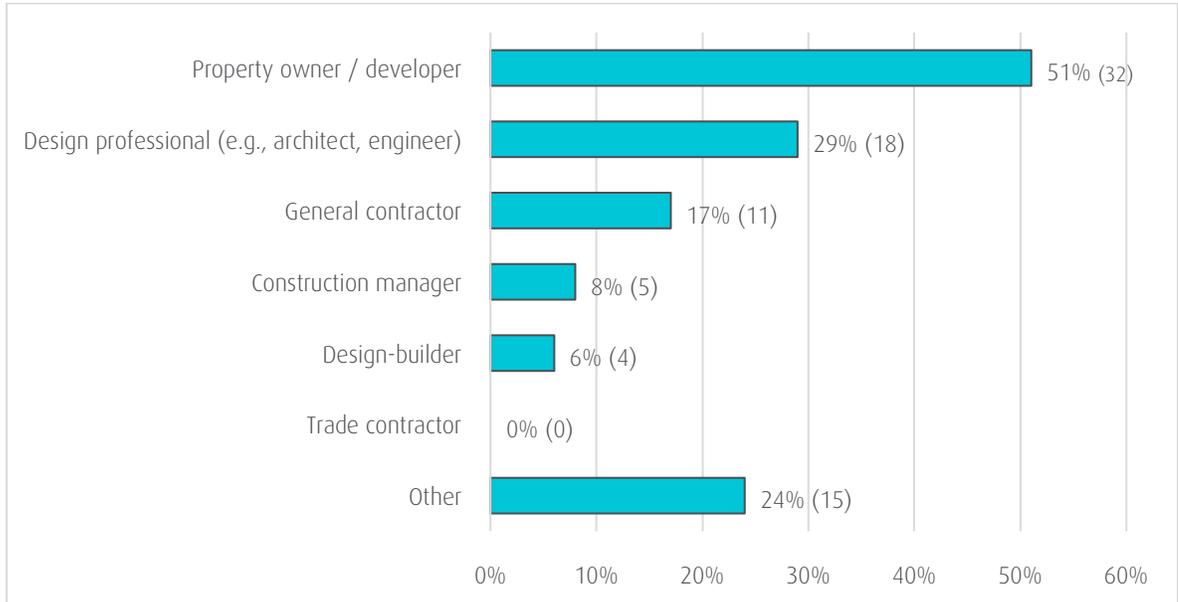
(Check all that apply)

Respondents= 63



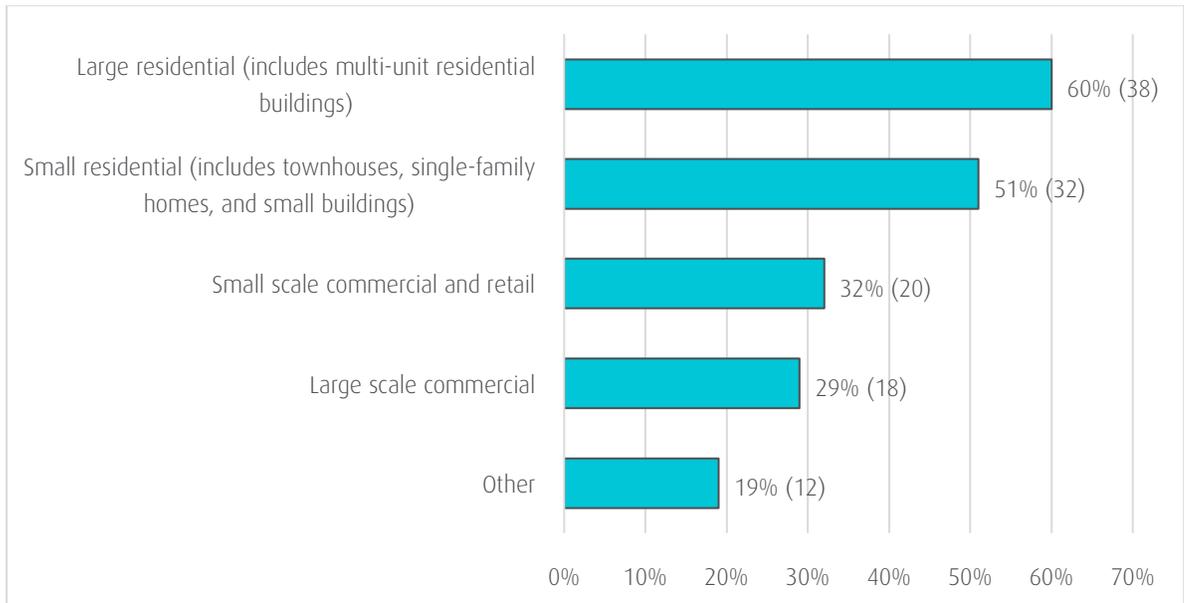
2) How would you describe your role in the building industry? (Check all that apply)

Respondents= 63



3) Which types of buildings do you construct? (Check all that apply)

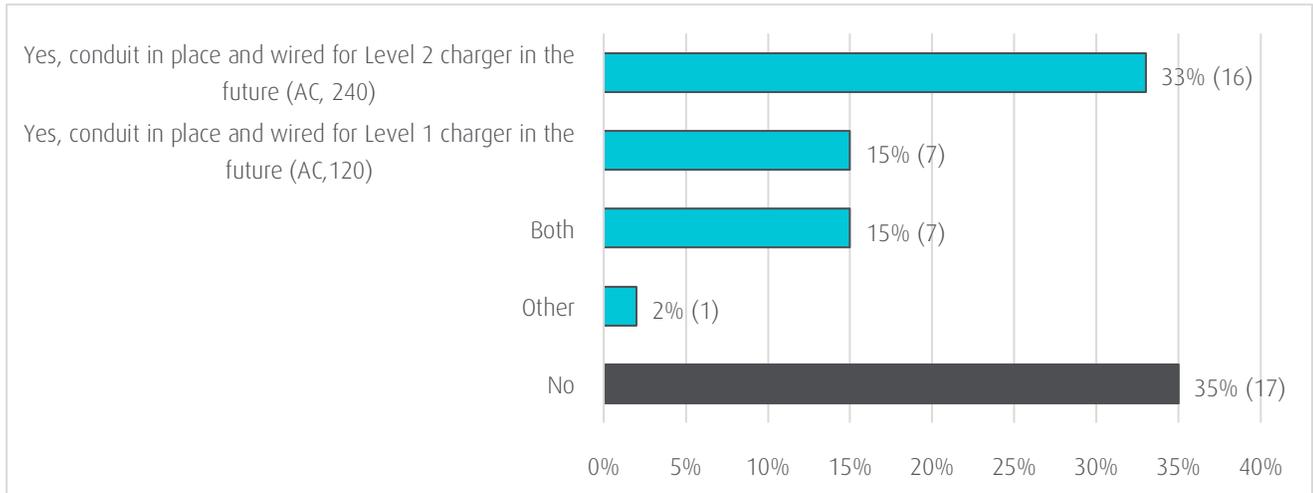
Respondents= 63



### Your Experience with Electric Vehicles

#### 4) Have any of your recent developments been "EV-ready"?

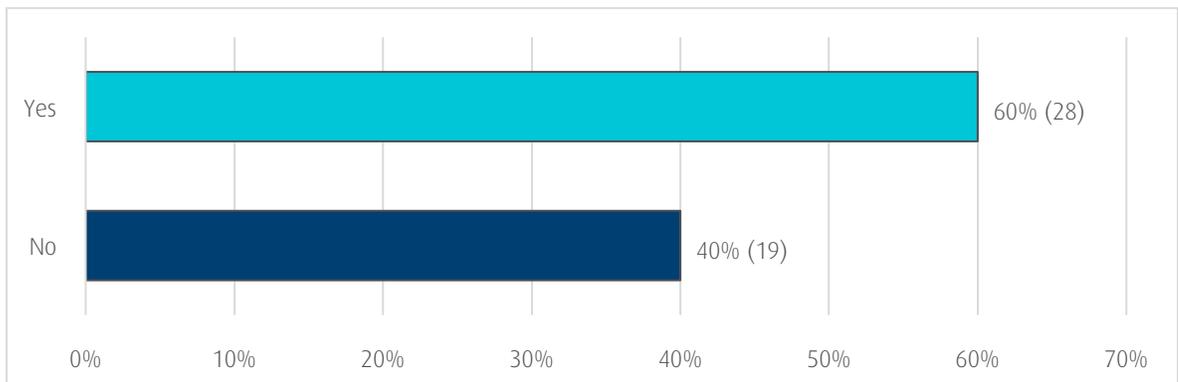
Respondents= 48



If yes, what was the approximate cost per unit?

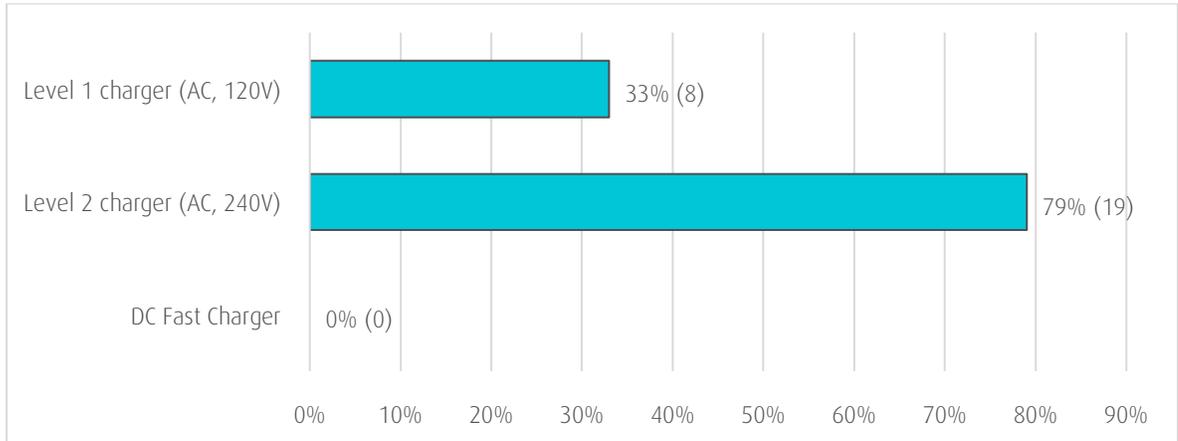
#### 5) Have electric vehicle charging stations been installed in any of your recent developments? If yes, what were the main reasons for doing so?

Respondents= 47



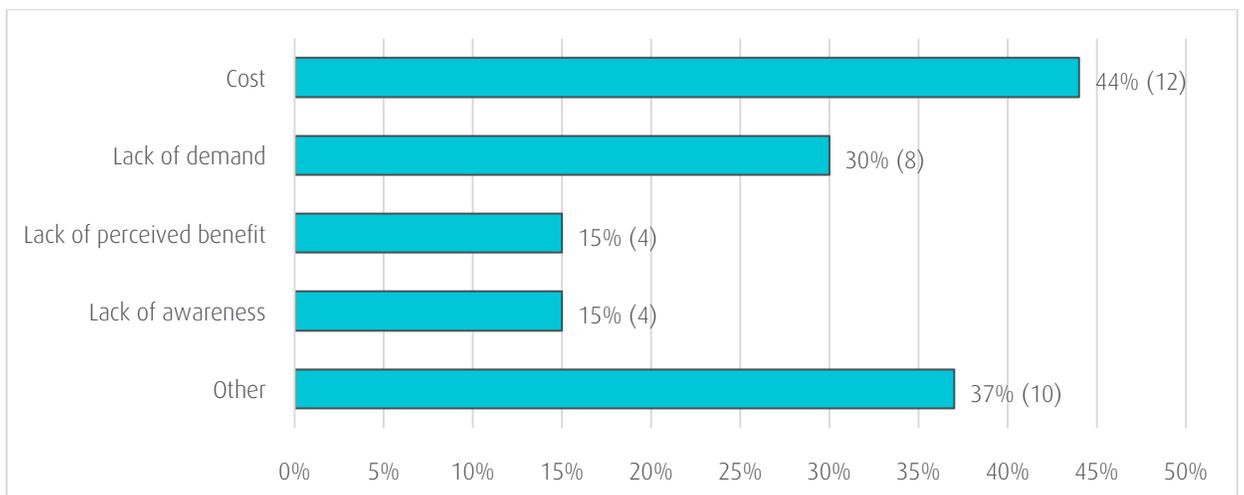
6) If you have installed a charging station(s), could you please indicate the type and how many?

Respondents= 24



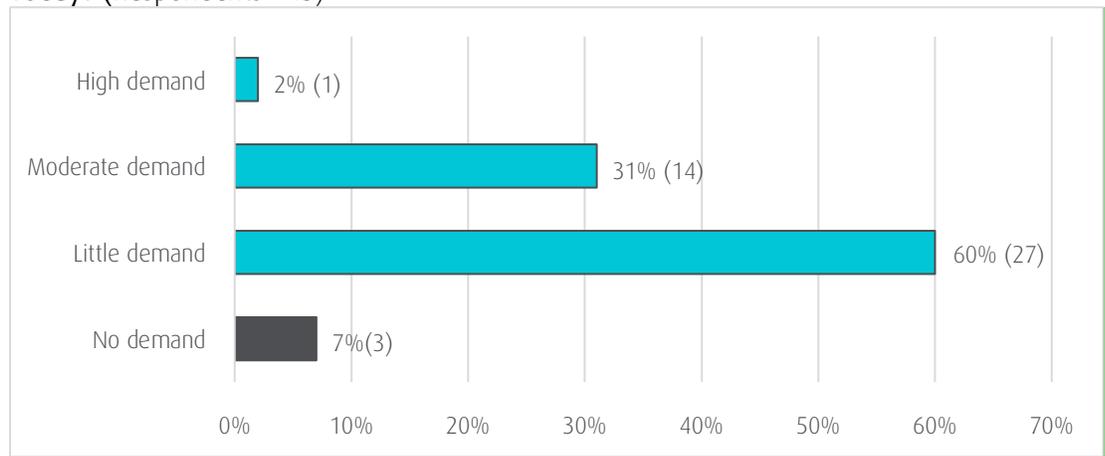
7) If you have not installed a charging station or do not plan on installing one, what are the factors contributing to that decision? (Check all that apply)

Respondents= 27

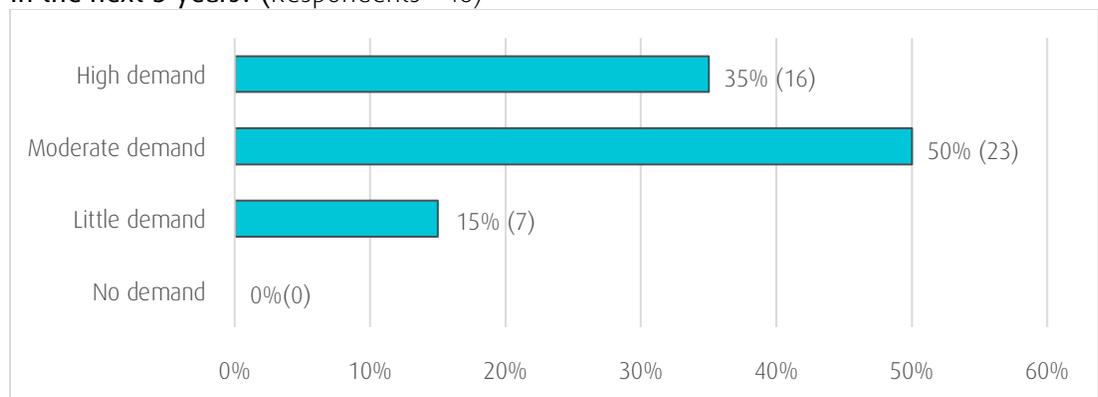


8) What level of demand do you see for electric vehicle charging...

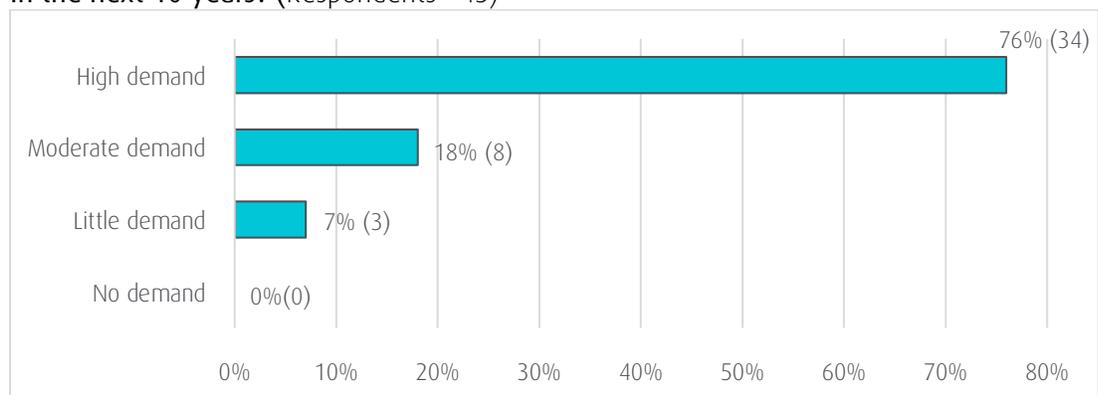
a. Today? (Respondents= 45)



b. In the next 5 years? (Respondents= 46)



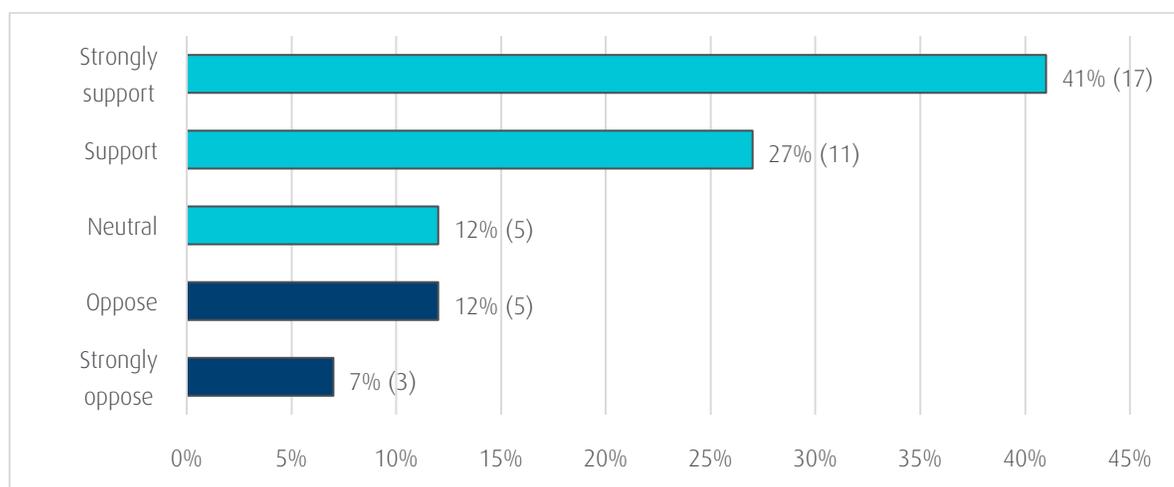
c. In the next 10 years? (Respondents= 45)



## Policy & Regulation

- 9) A recent study in the City of Richmond found that the cost of installing a Level 2 dedicated energized outlet (i.e., EV-ready) across four large building archetypes is between \$2,600 (for a dedicated stall), and \$560 (utilizing 4-way load management). The cost has been estimated to be between \$50 and \$200 in single family developments. **What is your level of support for local governments in the capital region requiring new developments to be EV-ready?**

Respondents= 41



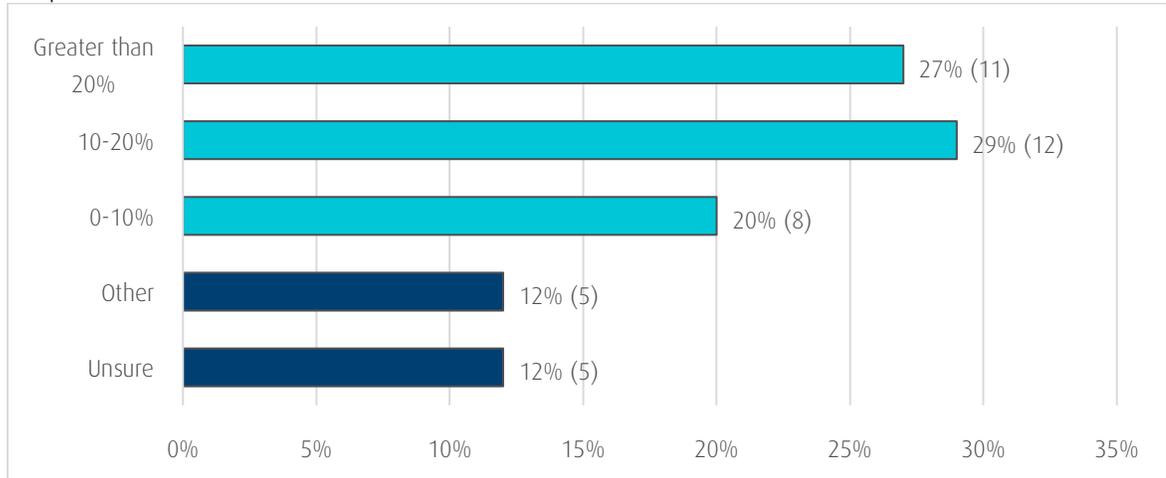
a. Could you please elaborate on your response above?

- 10) Multiple municipalities across British Columbia have enacted 'EV-ready' bylaws. Due to the complications related to stall assignments and high costs for retrofits, common practice is to require 100% of multi-unit residential parking stalls to be 'EV-ready' for Level 2 charging. **Would this approach be appropriate for municipalities in the capital region? If not, what approach would?**

Respondents= 33

11) In non-residential developments, what percentage of required off-street parking stalls do you think should be EV-ready?

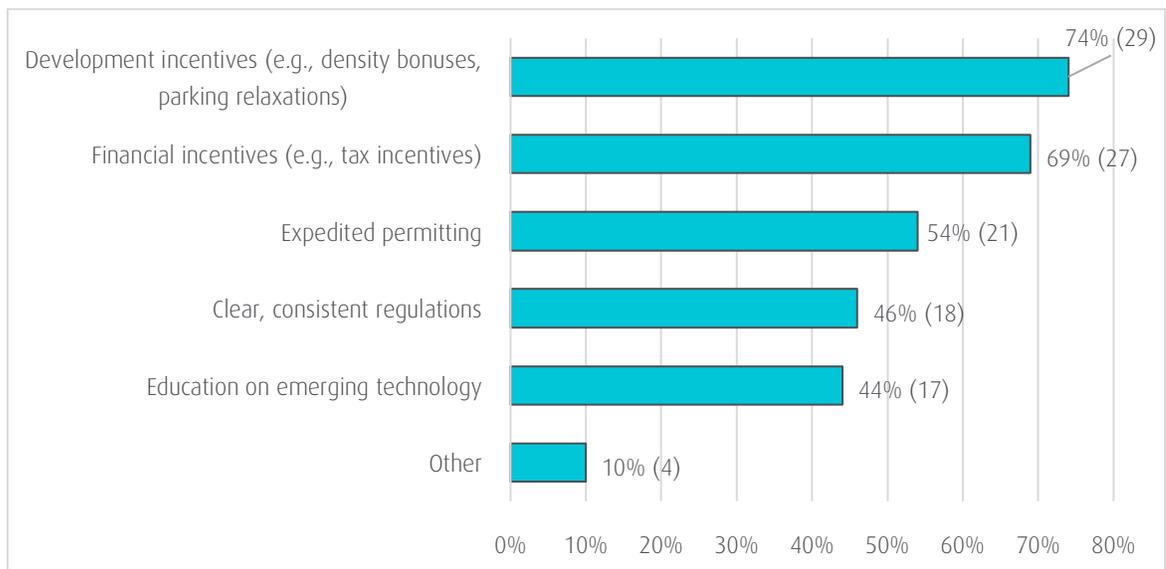
Respondents = 41



a. Could you please elaborate on your response above?

12) How can local governments support electric vehicle charging infrastructure in new developments? (Check all that apply)

Respondents = 39



13) Do you have any final comments you would like to share?

Respondents = 16



**REPORT TO ENVIRONMENTAL SERVICES COMMITTEE  
MEETING OF WEDNESDAY, OCTOBER 3, 2018**

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**SUBJECT**     **Board Approval – Partners for Climate Protection Membership and National Disaster Mitigation Program Grant Approval**

**ISSUE**

To obtain Board approval for the Capital Regional District (CRD) to become a Federation of Canadian Municipalities (FCM) Partners for Climate Protection member, and for an inter-department grant application to the National Disaster Mitigation Program (NDMP).

**BACKGROUND**

The Partners for Climate Protection (PCP) program is a network of Canadian municipal governments committed to reducing greenhouse gases and to act on climate change. Since the program's inception in 1994, more than 350 municipalities have joined PCP (approximately 80 in BC, including Saanich and Victoria). PCP membership covers all provinces and territories and accounts for more than 65% of the Canadian population. The PCP program is managed and delivered by the FCM and International Council for Local Environmental Initiatives Canada.

Members commit to completion of the PCP five-milestone process, a performance-based model for reducing greenhouse gas emissions at a corporate and community level. It is anticipated that the CRD would already meet the majority of requirements of Milestones 1-5 (Appendix A). Participating in the PCP would garner the following benefits to the CRD:

- ability to access the fall 2018 FCM Transition 2050 grant and improved scoring on other FCM-related grants (i.e., Green Municipal Fund and Municipalities for Climate Innovation Program)
- access to federal FCM- and PCP-related networks, toolkits and technical assistance
- awards and recognition of climate-related achievements

PCP membership requires a Board joining resolution (Appendix B). One CRD staff member and one elected official must also be appointed as the main contact with PCP.

This past summer, the federal and provincial governments announced the final funding call for flood hazard mapping through the NDMP.

Current data is insufficient to properly inform local government flood hazard policy, emergency plans and other planning efforts related to sea level rise and various earthquake and associated tsunami scenarios. Local government partners requested that the CRD support the development of a joint application to the NDMP – Stream 2: Flood Mapping funding call.

Staff from CRD Protective Services and Climate Action Program worked with a multi-municipal project team representing members of the CRD Local Government Emergency Program Advisory Commission and the CRD Climate Action Inter-Municipal Working Group to submit an application.

The funds requested through this joint NDMP application are in excess of \$500,000; therefore the grant submission requires CRD Board approval (as per section 7(a) CRD delegation Bylaw No. 4186).

### **ALTERNATIVES**

#### *Alternative 1*

That the Environmental Services Committee recommend to the Capital Regional District Board:

1. That the Capital Regional District Board endorse the Government of Canada's commitment to the Paris Agreement to limit global temperature increase to below two degrees Celsius and to pursue efforts to limit the global temperature increase to 1.5 degrees Celsius;
2. That the Capital Regional District approve participation in the FCM Partners for Climate Protection program and its commitment to achieving the milestones set out in the PCP five-milestone framework;
3. That the Capital Regional District appoint the following contacts to oversee implementation of the PCP milestones:
  - a) Corporate staff person: CRD Climate Action Program Coordinator
  - b) Elected official: CRD Environmental Services Committee Chair  
(to be determined once the Environmental Services Committee Chair is appointed by the next CRD Board Chair in December 2018); and
4. That the National Disaster Mitigation Program grant application for sea-level rise and tsunami run up mapping be approved.

#### *Alternative 2*

That the committee direct staff to provide further information.

### **ENVIRONMENTAL IMPLICATIONS**

PCP Members commit to completion of the five-milestone process through a flexible performance-based model for reducing greenhouse gas emissions that can integrate existing regional and corporate initiatives. It is anticipated that the CRD, through existing programs and strategies, already meets the requirements of Milestones 1-5.

The CRD climate action program completed initial sea level rise mapping for 24 sites across the region in 2014. Due to funding limitations and lack of Light Imaging Detection and Ranging (LIDAR) data for the coastal region, this initial mapping did not include wave effects – a key criteria needed for accurate sea level rise mapping and coastal flood planning. Since that time, the province released the final sea level rise amendments to the Flood Hazard Area Land Use Guidelines and they are currently completing a coastal LIDAR mapping exercise for the entire capital region. Local government representatives on the CRD Climate Action Inter-Municipal

Working group have requested a regional approach for more detailed coastal Sea Level Rise mapping or have indicated support in principle for a regional approach to mapping.

### **EMERGENCY MANAGEMENT IMPLICATIONS**

The CRD Regional Emergency Program modelled potential tsunami inundation limits and run up for a felt-near earthquake in the Capital Region (AECOM, 2013). This modelling was based on a 9.0 Cascadia Subduction Zone earthquake scenario. The modelling did not include teletsunamis (a tsunami that originates from a distant (>1,000 km) source). Local authorities are using the modelling results from the 2013 study to base their tsunami emergency plans and public education. In 2014, Tsunami Hazard Assessment of Canada confirmed that Vancouver Island is most at risk from a tsunami generated by a Cascadia subduction zone earthquake. As well, emergency managers would like to consider other scenarios that could generate tsunamis that were not modelled in the 2013 report.

All regional local governments would benefit from updated modelling and mapping additional scenarios and teletsunamis using improved modelling techniques now available.

### **ECONOMIC IMPLICATIONS**

There is no cost to join the PCP network. It is anticipated that approximately 3-4 days of staff time would be required to meet the annual reporting requirements. PCP milestone requirements will be met through existing work completed by regional and corporate climate action staff.

Funds needed to conduct additional detailed mapping for sea level rise and tsunamis for the region are estimated at \$705,000, which are being requested through the NDMP. These grants cover up to 100% of project costs with no limitations of project funding. An estimated \$45,000 of in-kind staff support from CRD and municipal partners is anticipated. This is the final call for federal support in flood hazard mapping under the NDMP.

### **INTERGOVERNMENTAL IMPLICATIONS**

To become a PCP member, a Board joining resolution (see Appendix B) is required to:

1. endorse the Government of Canada's commitment to the Paris Agreement to limit global temperature increase to below two degrees Celsius and to pursue efforts to limit the global temperature increase to 1.5 degrees Celsius
2. review the guidelines on PCP member benefits and responsibilities and communicate to FCM its participation in the PCP program and its commitment to achieving the milestones set out in the PCP five-milestone framework
3. appoint the following, to oversee implementation of the PCP milestones, and be the points of contact for the PCP program within the District:
  - staff person
  - elected official

The NDMP grant application development process is supported by a multi-municipal project team representing members of the CRD Local Government Emergency Program Advisory Commission

and the CRD Climate Action Inter-Municipal Working Group. If successful, an inter-municipal team will support the delivery and utilize the outputs in their own programming. Efforts will be made to align activities with neighbouring jurisdictions and understand opportunities to support regional First Nations. Economies of scale can be met by pursuing a regional effort and aligning refined sea level rise analysis and mapping with additional tsunami modelling. NDMP has indicated that cohesive applications are preferred.

### **CONCLUSION**

The PCP Program supports Canadian local governments in accessing grants, tools and networks and is a way to recognize continued climate leadership. To join the network, the CRD is required to pass a joining resolution and appoint a staff member and elected official as main contacts.

More refined modelling and mapping data in relation to future sea level rise and tsunami scenarios has been identified as a need of municipalities within the region. CRD staff worked with an inter-disciplinary, multi-municipal team to submit a NDMP funding application. As per CRD Delegation Bylaw No. 4186, the Board is required to approve the NDMP application in excess of \$500,000.

### **RECOMMENDATION**

That the Environmental Services Committee recommend to the Capital Regional District Board:

1. That the Capital Regional District Board endorse the Government of Canada's commitment to the Paris Agreement to limit global temperature increase to below two degrees Celsius and to pursue efforts to limit the global temperature increase to 1.5 degrees Celsius;
2. That the Capital Regional District approve participation in the FCM Partners for Climate Protection program and its commitment to achieving the milestones set out in the PCP five-milestone framework;
3. That the Capital Regional District appoint the following contacts to oversee implementation of the PCP milestones:
  - a) Corporate staff person: CRD Climate Action Program Coordinator
  - b) Elected official: CRD Environmental Services Committee Chair  
(to be determined once the Environmental Services Committee Chair is appointed by the next CRD Board Chair in December 2018); and
4. That the National Disaster Mitigation Program grant application for sea-level rise and tsunami run up mapping be approved.

Submitted by:	Glenn Harris, Ph.D., R.P.Bio., Senior Manager, Environmental Protection
Concurrence:	Larisa Hutcheson, P.Eng., General Manager, Parks & Environmental Services
Concurrence:	Robert Lapham, MCIP, RPP, Chief Administrative Officer

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Attachments: Appendix A – Partners for Climate Protection Program - Information  
Appendix B – Capital Regional District Partners for Climate Protection Joining  
Resolution

## PARTNERS FOR CLIMATE PROTECTION PROGRAM

### September 2018

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The Partners for Climate Protection (PCP) program is a network of Canadian municipal governments committed to reducing greenhouse gases (GHG) and to act on climate change. PCP members receive a range of resources, training and support to set and reach climate change goals. The PCP program is managed and delivered by the Federation of Canadian Municipalities (FCM) and International Council for Local Environmental Initiatives Canada. PCP member benefits and responsibility include:

1. **Benefits of membership:** PCP members get:
  - support and guidance, through the PCP Milestone Framework, to help members reduce GHG emissions
  - access to a network of 300 local governments across Canada that are taking action on climate change who offer experience and community success stories
  - technical support tools, including the PCP Milestone Tool and PCP Protocol
  - information and access to funding opportunities, such as FCM's Green Municipal Fund
  - capacity-building resources, including workshops, case studies and training
  - awards and recognition for milestone achievements and for reported measures
  
2. **Member responsibilities:** Members of the PCP program are responsible to:
  - carry out the PCP five-milestone framework within 10 years of joining the program
  - submit documentation demonstrating progress with the five-milestone framework at least once every two years
  - maintain staff liaison contact information

<https://intranet.fcm.ca/home/programs/partners-for-climate-protection/how-to-join-pcp/pcp-member-benefits-and-responsibilities.htm>
  
3. **Becoming a Member:** Requires Council resolution to:
  - endorse the Government of Canada's commitment to the Paris Agreement to limit global temperature increase to below two degrees Celsius and to pursue efforts to limit the global temperature increase to 1.5 degrees Celsius
  - review the guidelines on PCP member benefits and responsibilities and communicate to FCM its participation in the PCP program and its commitment to achieving the milestones set out in the PCP five-milestone framework
  - appoint a Corporate staff person and Elected Official to oversee implementation of the PCP milestones and be the local points of contact for the PCP program

<https://fcm.ca/home/programs/partners-for-climate-protection/how-to-join-pcp.htm>
  
4. **Milestones:** PCP Members commit to completing the five-milestones through a flexible performance-based model for reducing GHGs that can integrate existing regional and corporate initiatives.
  - Milestone 1: Creating a greenhouse gas emissions inventory and forecast
  - Milestone 2: Setting an emissions reductions target
  - Milestone 3: Developing a local action plan
  - Milestone 4: Implementing the local action plan or a set of activities
  - Milestone 5: Monitoring progress and reporting results

<https://fcm.ca/home/programs/partners-for-climate-protection/milestone-framework.htm>

The CRD, through existing programs and strategies, is expected to easily meet all 5 milestones.

**Join the FCM–ICLEI (Local Governments for Sustainability)  
Partners for Climate Protection Program**

**WHEREAS** it is well established that climate change is increasing the frequency of extreme weather events and posing other risks, such as drought, forest fires and rising sea levels, which present serious threats to our natural environment, our health, our jobs and our economy;

**WHEREAS** the 2016 Paris Agreement, signed by more than 190 countries, including Canada, committed to limit the global temperature increase to below two degrees Celsius and to pursue efforts to limit this increase to 1.5 degrees Celsius, in order to avoid the most severe climate change impacts;

**WHEREAS** local governments are essential to the successful implementation of the Paris Agreement;

**WHEREAS** Canada's cities and communities influence approximately 50 per cent of national greenhouse gas (GHG) emissions and can drive systemic low-carbon practices, including: building high-efficiency buildings, undertaking building retrofits and developing district heating; building active transit, electric vehicle infrastructure and electrified public transit; implementing near-zero GHG waste plans; and delivering high-efficiency water and wastewater services;

**WHEREAS** investments in these types of measures also reduce operating costs, help municipalities maintain and plan for future community services, protect public health, support sustainable community development, increase community resilience and reduce a community's vulnerability to environmental, economic and social stresses;

**WHEREAS** a number of government and international and national organizations have called for greater cooperation among all stakeholders to meet reduction targets, including Canada's Big City Mayors' Caucus, which supports binding GHG emission reduction targets at the international, national and city levels, action plans that cut emissions, identification of risks and mitigation solutions, and regular municipal GHG emissions reporting;

**WHEREAS** the **Federation of Canadian Municipalities (FCM)** and **ICLEI–Local Governments for Sustainability** have established the Partners for Climate Protection (PCP) program to provide a forum for municipal governments to share their knowledge and experience with other municipal governments on how to reduce GHG emissions;

**WHEREAS** over 300 municipal governments across Canada representing more than 65 per cent of the population have already committed to reducing corporate and community GHG emissions through the PCP program since its inception in 1994;

**WHEREAS** PCP members commit to adopt a community GHG reduction target of 30 per cent below 2005 levels by 2030, in line with the Government of Canada's target, and to adopt a corporate GHG reduction target that is similar or more ambitious, and to consider adopting a deeper community and corporate emissions reduction target of 80 per cent by 2050;

**WHEREAS** the PCP program is based on a five-milestone framework that involves completing a GHG inventory and forecast, setting a GHG reduction target, developing a local action plan, implementing the plan, and monitoring progress and reporting results;



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## SCIENTIFIC BACKGROUND

The International Panel on Climate Change (IPCC) says in its 2014 *Fifth Assessment Report* that warming of the Earth's climate system is unequivocal and that "the IPCC is now 95 per cent certain that humans are the main cause of current global warming."

The IPCC concludes this warming is caused primarily by increased atmospheric concentrations of carbon dioxide, methane and nitrous oxide released from burning coal, oil and natural gas and from cutting trees and clearing land for agriculture and development.

The IPCC has a high degree of confidence that the following climate-related impacts are occurring or will occur over the next century in North America:

- More frequent hot and fewer cold temperature extremes, resulting in longer and more frequent heat waves.
- More frequent and intense extreme precipitation events.
- Thawing of permafrost, causing greater emissions of greenhouse gases and leading to disruptions to infrastructure and the traditional ways of life in northern communities.
- Melting of glaciers and polar ice, causing sea level rise in over 70 per cent of coastal communities.
- Increased risk of extinction for a large fraction of terrestrial, freshwater and marine species, undermining food security in many regions.
- In urban areas, increase risks for people, assets, economies and ecosystems including risks from heat stress, storms and extreme precipitation, flooding, landslides, air pollution, drought, water scarcity, sea level rise and storm surges.
- In rural areas, impacts on water availability and supply, food security, infrastructure, and agricultural incomes, including shifts in food production areas.

Under business-as-usual scenarios, the IPCC has high confidence that global surface temperature is likely to exceed two degrees Celsius by the end of the 21st Century.

The IPCC observes that warming resulting from human influences could lead to abrupt or irreversible impacts, depending on the rate and magnitude of climate change, and that the more human activities disrupt the climate, the greater the risks.

Under a stringent emission reduction scenario, the IPCC concludes that surface warming could be kept under two degrees Celsius, which would reduce the risks and impacts of climate change.



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**REPORT TO ENVIRONMENTAL SERVICES COMMITTEE  
MEETING OF WEDNESDAY, OCTOBER 3, 2018**

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**SUBJECT**     **Board Support for Partnership for Water Sustainability in BC Grant Applications**

**ISSUE**

The Partnership for Water Sustainability in BC (PWSBC) is requesting a letter of support from the Capital Regional District (CRD) Board for its funding request to the Province of BC.

**BACKGROUND**

PWSBC has requested that the CRD Board provide a letter of support for its funding request to the Federation of Canadian Municipalities and the Union of BC Municipalities asset management grants.

The Province and the Union of BC Municipalities have asked PWSBC to work with local governments to undertake demonstration applications using a variety of watershed scenarios in Ecological Accounting Process (EAP) development. PWSBC approached four local governments: Town of Gibsons (lead applicant), Capital Regional District, Regional District of Nanaimo, and the District of North Vancouver. A brief summary of the project is included in Appendix A.

The CRD has worked closely with the PWSBC since 2009 and is a partner in its Inter-Regional Education Initiative, which brings together four Vancouver Island regional districts (CRD, Comox Valley, Cowichan Valley and Nanaimo) and Metro Vancouver to discuss watershed-based strategies and programs.

The project is consistent with inter-regional collaboration, environmental protection, asset management processes and directives for the CRD, and previous projects with PWSBC.

**ALTERNATIVES**

*Alternative 1*

That the Environmental Services Committee recommend to the CRD Board:

That the Board Chair write a letter in support of the Partnership for Water Sustainability in BC funding request to the Federation of Canadian Municipalities and Union of BC Municipalities endorsing the Capital Regional District's participation.

*Alternative 2*

That the letter of support from the Board for the funding request not be recommended.

**ENVIRONMENTAL AND SOCIAL IMPLICATIONS**

Participation in the EAP project will complement and support existing workplans and will provide valuable information to the Bowker Creek and Elk Beaver Lake initiatives. The resulting information will complement the “Bowker Creek Daylighting Feasibility Study” and is strongly aligned with the initial implementation phases of The District of Saanich’s Shelbourne Valley Action Plan. Similarly, the valuation of the Elk Beaver Lakes watershed through EAP will provide complementary information to the business case for active management of these lakes.

**INTERGOVERNMENTAL IMPLICATIONS**

The PWSBC and the CRD are planning a local government workshop for spring 2019 to provide a forum to discuss how integration of service, natural asset and financial sustainability (sustainable service delivery) can be implemented to achieve watershed health goals.

**ECONOMIC IMPLICATIONS**

There is no financial contribution required beyond existing budgets. The PWSBC is applying for grants through the Federation of Canadian Municipalities and the Union of BC Municipalities. In-kind staff resources from the CRD participation and provision of mapping and GIS data for the project are estimated at approximately \$7,000 and will be covered through existing budgets.

**CONCLUSION**

The project with PWSBC allows the CRD to support initiatives around (natural) asset management through inter-regional collaboration that will benefit other regionally relevant projects. There are no new funds requested for the project and the project is consistent with existing service delivery and overall corporate goals and objectives.

**RECOMMENDATION**

That the Environmental Services Committee recommend to the Capital Regional Board:

That the Board Chair write a letter in support of the Partnership for Water Sustainability in BC funding request to the Federation of Canadian Municipalities and the Union of BC Municipalities endorsing the Capital Regional District’s participation.

Submitted by:	Glenn Harris, Ph.D., R.P.Bio., Senior Manager, Environmental Protection
Concurrence:	Larisa Hutcheson, P.Eng., General Manager, Parks & Environmental Services
Concurrence:	Robert Lapham, MCIP, RPP, Chief Administrative Officer

JW:ss

Attachment: Appendix A – Project Summary – Ecological Accounting Process



## the partnership for water sustainability in bc

### **IREI – An Invitation to Participate in the Ecological Accounting Process (EAP)**

“Coalition of the Willing” & Two Potential Demonstration Applications in the CRD

We refer to our telephone discussions on June 29 and July 27, as well as to our email dated July 13 for background. The purpose of this memorandum is to provide you with a succinct synopsis that would inform your internal conversations about the scope of CRD participation in the EAP Initiative.

**CONTEXT:** As you know, EAP is one of the twin pillars of [“Sustainable Watershed Systems, through Asset Management”](#). EAP deals with *real numbers* which practitioners need to deliver outcomes. The first two demonstration applications have been successfully completed in the Cowichan and Comox valleys. These have resulted in a pragmatic methodology that is keyed to use of the BC Assessment database for valuing the *worth* of the *package of ecological services* made possible by the hydrology of a creekshed.

**COALITION OF THE WILLING:** The Province and UBCM have asked PWSBC to undertake additional demonstration applications to test the EAP methodology for a range of scenarios. Thus:

- PWSBC is bringing together an IREI “coalition of the willing” for completing up to 5 case studies.
- The Town of Gibsons will apply on behalf of the coalition so that we can access grant funding.
- The desired outcome is that local governments would see value in applying the EAP approach to make informed and pragmatic decisions on the basis of readily available information and data.

Time is of the essence for making high-level decisions related to how we will move forward with the grant application process. The deadline for finalizing the details of the grant application package is **August 20**.

**CRD DEMONSTRATION APPLICATIONS:** We would like CRD to participate in the EAP program, in part because it would allow PWSBC to reciprocate long-term CRD support for the IREI.

We emphasize that we are not asking for a financial contribution. PWSBC will bring money to the table. Other than conversations, all we need from CRD is some timely assistance from your GIS staff in order to extract relevant property information.

PWSBC is particularly interested in the Bowker Creek daylighting project. It would achieve an immediate objective in making use of the BC Assessment database so that we have a set of data points covering a range of applications. Then we could draw conclusions and formulate principles.

**PWSBC also wishes to support the current efforts of the CRD to develop a “business case for nature”,** especially as we look ahead to March 2019 when we would co-host a Natural Assets Workshop. Accordingly, we are receptive to your desire that we undertake an Elk Lake EAP Demonstration Application. In fact, we would find a way to undertake both Bowker and Elk Lake. **That is our commitment!**